

Return each W-1 with plat and applicable fee. Make a check or money order payable to the Railroad Commission of Texas

Address to:
Railroad Commission of Texas
Oil and Gas Division, Drilling Permits
P. O. Box 12967
Austin, Texas 78711-2967

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Application for Permit to Drill, Deepen, Plug Back, or Re-Enter

File a copy of W-1 and plat in RRC District Office Read Instructions on Back

Form W-1

Rev. 9/01

www

EFFECTIVE SEPT. 1, 2001, PERMIT APPLICATION FEE WILL VARY
ACCORDING TO THE TOTAL DEPTH SHOWN IN ITEM NO. 9 BELOW.
0 - 2000' - \$200 2001' - 4000' - \$225
4001' - 9000' - \$260 9001' or deeper - \$300

Purpose of filling (mark appropriate boxes):

☐ Drill

☐ Deepen (below casing)

☐ Deepen (within casing)

☐ Plug Back

☐ Re-Enter

☐ Horizontal

☐ Directional Well

☐ Sidetrack

☒ Amended Permit (enter permit no. at right & explain fully in Remarks)

Enter here,
If assigned:

API No.

42- 439-30264

Permit No.

514338

Rule 37 Case No.

1. Operator's Name (exactly as shown on Form P-5, Organization Report)

Winchester Production Company

3. RRC Operator No.

931352

4. RRC District No.

09

5. County of Well Site

Tarrant

2. Address (including city and zip code)

P.O. Box 175

Bridgeport, Texas 76426

6. Lease Name (32 spaces maximum)

Sampson, Jack

7. RRC Lease/ID No.

8. Well No.

1

9. Total Depth

8000

10. Location

Section _____ Block _____ Survey John Hibbins Abstract No. A- 639

This well is to be located 4 miles in a NW direction from Saginaw

which is the nearest town in the county of the well site.

11. Distance from proposed location to nearest lease or unit line 330 ft.

12. Number of contiguous acres in lease, pooled unit, or unitized tract 201.48 (OUTLINE ON PLAT.)

13. FIELD NAME (Exactly as shown on RRC production schedule).
List all established and wildcard zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.

14. Completion depth

7800

15. Spacing pattern (ft.)

330-660

16. Density pattern (acres)

330/40

17. Number of acres in drilling unit for this well.
OUTLINE ON PLAT.

40

18. Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks.

NO

19. Distance from proposed location to nearest applied for, permitted, or completed well, this lease & reservoir. (ft.)

1752.6

20. Oil, gas, or other type well (Specify)

G

21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir.

OIL

GAS

0

5

22. Perpendicular surface location from two nearest designated lines:

Lease/Unit 330 FEL and 330 FNL

Survey/Section 399.26 FNL and 648.41 FWL

If a directional well, show also projected bottom-hole location:

Lease/Unit

Survey/Section

23. Is this a pooled unit?

Yes ☐

(Attach Form P-12 and certified plat.)

No ☒

24. Is Item 17 less than Item 16 (standard acreage for any field applied for)?

Yes ☐

(Attach Form W-1A)

No ☒

25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)?

Yes ☐

No ☒

If subject to Rule 36, is Form H-9 filed? Yes ☐

No ☐

If not filed, explain in Remarks.

26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? If not, and if the well requires a Rule 37 or 38 exception, see Instructions for Rule 37.

Yes ☒

No ☐

I certify that information stated in this application is true and complete, to the best of my knowledge.

Signature Sherri O'Dell

Name and title of operator's representative
Regulatory Assistant

Date: March 31, 2003

Area Code 940/ 683-5795 Number

RRC Use Only

Remarks

Amend Boxes #1 and #3 to show new operator.
Please Expedite.

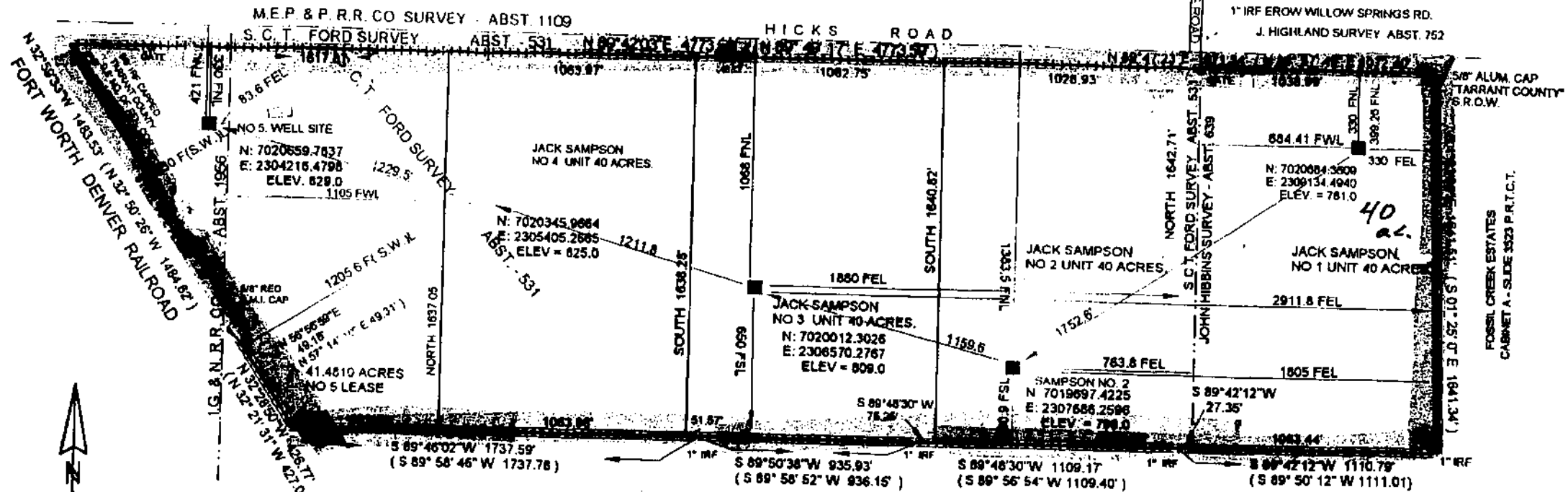
RECEIVED
RRC OF TEXAS
APR 02 2003
OIL & GAS DIVISION
AUSTIN, TEXAS

216223

514338

TARRANT COUNTY

Winchester Production Co.

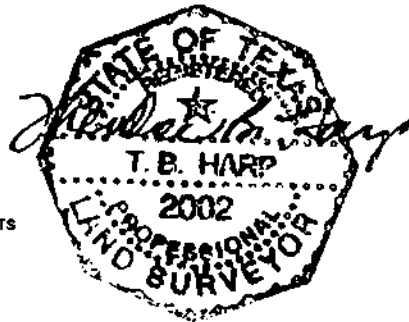


1 INCH = 600 FT.
0 300 600 1200

FEL = FEET TO EAST LINE
FSL = FEET TO SOUTH LINE
BEARINGS BASED ON W.G.S. 84
G.P.S. UTILIZED (NAD 83) - REF.
TO MON NORTH FORT
WORTH BASE. DISTANCES ARE
GRID DISTANCES. TO OBTAIN
SURFACE DIST. MULTIPLY BY 1.000153

PREPARED FROM AN ACTUAL ON THE GROUND
SURVEY BY ME. THERE ARE NO ENCROACHMENTS
OR PROTRUSIONS EXCEPT AS SHOWN.

TED B. HARP R.P.L.S. 2002 9-27-2001



PETTIBONE TEXAS CORP.
9257/2337 DRTCT

201.4810 ACRE JACK SAMPSON LEASE IN THE S.C.T. FORD SURVEY,
ABSTRACT 531, THE J. HIBBINS SURVEY, ABSTRACT 639, AND THE
I. & G. N. RR. CO. SURVEY, ABSTRACT 1956, TARRANT COUNTY,
TEXAS, BEING THE SAME TRACT DESCRIBED IN

RECEIVED
RRC OF TEXAS

APR 07 2003

O&G
AUSTIN TX