

**RAILROAD COMMISSION OF TEXAS**  
Oil and Gas Division

**Form W-1**

Rev. 9/01

DBC1001 www

Nett... W-1 with plat and applicable fee. Make a check or money order payable to the Railroad Commission of Texas

Address to:  
Railroad Commission of Texas  
Oil and Gas Division, Drilling Permits  
P. O. Box 12967  
Austin, Texas 78711-2967

**Application for Permit to Drill, Deepen, Plug Back, or Re-Enter**

File a copy of W-1 and plat in RRC, District Office Read Instructions on Back

EFFECTIVE SEPT. 1, 2001, PERMIT APPLICATION FEE WILL VARY  
ACCORDING TO THE TOTAL DEPTH SHOWN IN ITEM NO. 9 BELOW.  
0 - 2000' - \$200  
2001' - 4000' - \$225  
4001' - 9000' - \$250  
9001' or deeper - \$300

Purpose of filing (mark appropriate boxes): <input type="checkbox"/> Drill <input type="checkbox"/> Deepen (below casing) <input type="checkbox"/> Deepen (within casing) <input type="checkbox"/> Plug Back <input type="checkbox"/> Re-Enter <input type="checkbox"/> Horizontal <input type="checkbox"/> Directional Well <input type="checkbox"/> Sidetrack <input checked="" type="checkbox"/> Amended Permit (enter permit no. at right & explain fully in Remarks)						Enter here if assigned: APT No. <b>42-477-30915</b> Permit No. <b>514344</b> Rule 37 Case No.	
1. Operator's Name (exactly as shown on Form P-5, Organization Report) <b>Stroud Oil Properties, Inc.</b>		3. RRC Operator No. <b>828081</b>		4. RRC District No. <b>03</b>		5. County of Well Site <b>Washington</b>	
2. Address (including city and zip code) <b>210 W. 6th St., Suite 500 Fort Worth, TX 76102</b>		6. Lease Name (32 spaces maximum) <b>Bradley Gas Unit</b>		7. RRC Lease/ID No. <b>1-H</b>		8. Well No. <b>11,783 TVD</b>	
10. Location Section <b>34</b> Block <b>7</b> Survey <b>J. Halderman</b> This well is to be located <b>4.5</b> miles in a <b>NE</b> direction from <b>Burton</b> which is the nearest town in the county of the well site.		9. Total Depth <b>11,783 TVD</b>		11. Distance from proposed location to nearest lease or unit line <b>516</b> ft.		12. Number of contiguous acres in lease, pooled unit, or unitized tract <b>899.263</b> (OUTLINE ON PLAT.)	
		13. FIELD NAME (Exactly as shown on RRC proration schedule). List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line. <b>Giddings (Austin Chalk, Gas)</b> <b>347 33500</b>		14. Completion depth <b>11783 TVD</b>		15. Spacing pattern (ft.) <b>467/1200</b>	
		16. Density pattern (acres) <b>160/80</b>		17. Number of acres in drilling unit for this well. OUTLINE ON PLAT. <b>899.263</b>		18. Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks. <b>N</b>	
		19. Distance from proposed location to nearest applied for, permitted, or completed well, this lease & reservoir. (ft.) <b>N/A</b>		20. Oil, gas, or other type well (Specify) <b>G</b>		21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir. OIL <b>0</b> GAS <b>1</b>	
22. Perpendicular surface location from two nearest designated lines: Lease/Unit <b>2125' FSE &amp; 1414' FNEL</b> Survey/Section <b>4165' FSEL &amp; 240' FNEL</b>		If directional well, show also projected bottom-hole location: Lease/Unit <b>540' FNEL &amp; 516' FWE</b> Survey/Section <b>516' FWE &amp; 1095' FSE</b>					
23. Is this a pooled unit? Yes <input checked="" type="checkbox"/> (Attach Form P-12 and certified plat.) No <input type="checkbox"/>		24. Is Item 17 less than Item 16 (substandard acreage for any field applied for)? Yes <input type="checkbox"/> (Attach Form W-1A) No <input checked="" type="checkbox"/>					
25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		If subject to Rule 36, is Form H-9 filed? Yes <input type="checkbox"/> No <input type="checkbox"/> If not filed, explain in Remarks.					
26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? If not, and if the well requires a Rule 37 or 38 exception, see Instructions for Rule 37. Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		I certify that information stated in this application is true and complete, to the best of my knowledge.					
Remarks: <b>** BHL 2: Lease Line: 575' FSE &amp; 1445' FWE Survey Line: 710' FNL &amp; 5500' FEL</b> <b>Penetration Point: Lease Line: 1300' FNEL &amp; 2210' FSEL Survey Line: 125' FNEL &amp; 4300' FSEL</b> <b>Amendment is for as-drilled BHLs, penetration point and TD</b>		Signature: <b>Catherine A. Aniello</b> Name and title of operator's representative: <b>Regulatory Analyst</b> Date: <b>2/11/02</b> Tel: <b>(817)882-8000</b> <b>206055</b>					

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**FEB 11 2002**

**OIL & GAS DIVISION  
AUSTIN, TEXAS**

• RRC Use Only •

**514344**

6432f

R M E PETROLEUM COMPANY  
JOHNSTON  
GAS UNIT

Ternary Alloys: $\text{Al}-(\text{Cu}, \text{Fe})-\text{Ni}$ (at.%)				Ternary Alloys: $\text{Al}-(\text{Cu}, \text{Fe})-\text{Ni}$ (at.%)			
Ternary		Binary		Ternary		Binary	
Al	40	60	40	Al	40	60	40
Cu	40	60	40	Cu	40	60	40
Fe	40	60	40	Fe	40	60	40

J. COX  
A-36

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B. MILLER  
A-165

D. B. FRIAR  
A-42

R. CLOKEY  
A-30

Tract No	Owner	Acres
1	Travis L. Rosenbaum, et ux	20
2	Lannie Rosenbaum, et ux	108.548
3	Doris Ann Seifheimer, et ux	5.059
4	Joyce Lambrecht, et al	4.836
5	Fritz Steenken, et al	3.224
6	David Broesche, et al	1.612
7	W. H. Kiel, Jr.	25.32
8	R. Randall Roan, et al	37.942
9	Travis L. Rosenbaum, et ux	5.183
10	Travis L. Rosenbaum, et ux	2.752
11	George H. Stogin, et al	9.289
12	George H. Stogin, et al	9.289
13	George H. Stogin, et al	9.289
14	W. H. Kiel, Jr.	25.05
15	Alice Korthauer, et al	93.354
16	William James Kingsporn	60.355
17	W. H. Kiel, Jr.	8.31
18	Weldon Mohit, et ux	11.4
19	Alice Korthauer, et al	8.729
20	William James Kingsporn	35.126
21	Charles E. Mohit, et ux	10
22	Harold William Mohit, et al	10
23	Donald Mohit, et ux	10
24	Florence Smith	8.6
25	David T. Mohit, et ux	112.3
26	Houston Unlimited, Inc., et al	42
27	Houston Unlimited, Inc., et al	11
28	Houston Unlimited, Inc., et al	11
29	Thumbs Up Land Company, et al	168.834
	<b>Total</b>	<b>899.261</b>

J. HALDERMAN  
A-52

AS-DRILLED PLAT

CONCLUSIONS

STROUD OIL PROPERTIES, INC.  
BRADLEY GAS UNIT WELL No. 1  
SURVEYS AS SHOWN  
WASHINGTON COUNTY, TEXAS  
SCALE: 1" = 1000'

NOTE: DOWNHOLE SURVEY DATA PROVIDED  
BY RYAN ENERGY TECHNOLOGIES, USA

STANGER SURVEYING COMPANY  
6381 COPELAND ROAD  
TYLER, TEXAS 75703  
(903) 534-0174

FILE: F1033AD.DWG

4-4 11-1 11033

I, the undersigned, do hereby certify that this plot is true and correct to the best of my knowledge and belief.

BY: *Gemma Baines*

JANUARY 04, 2002