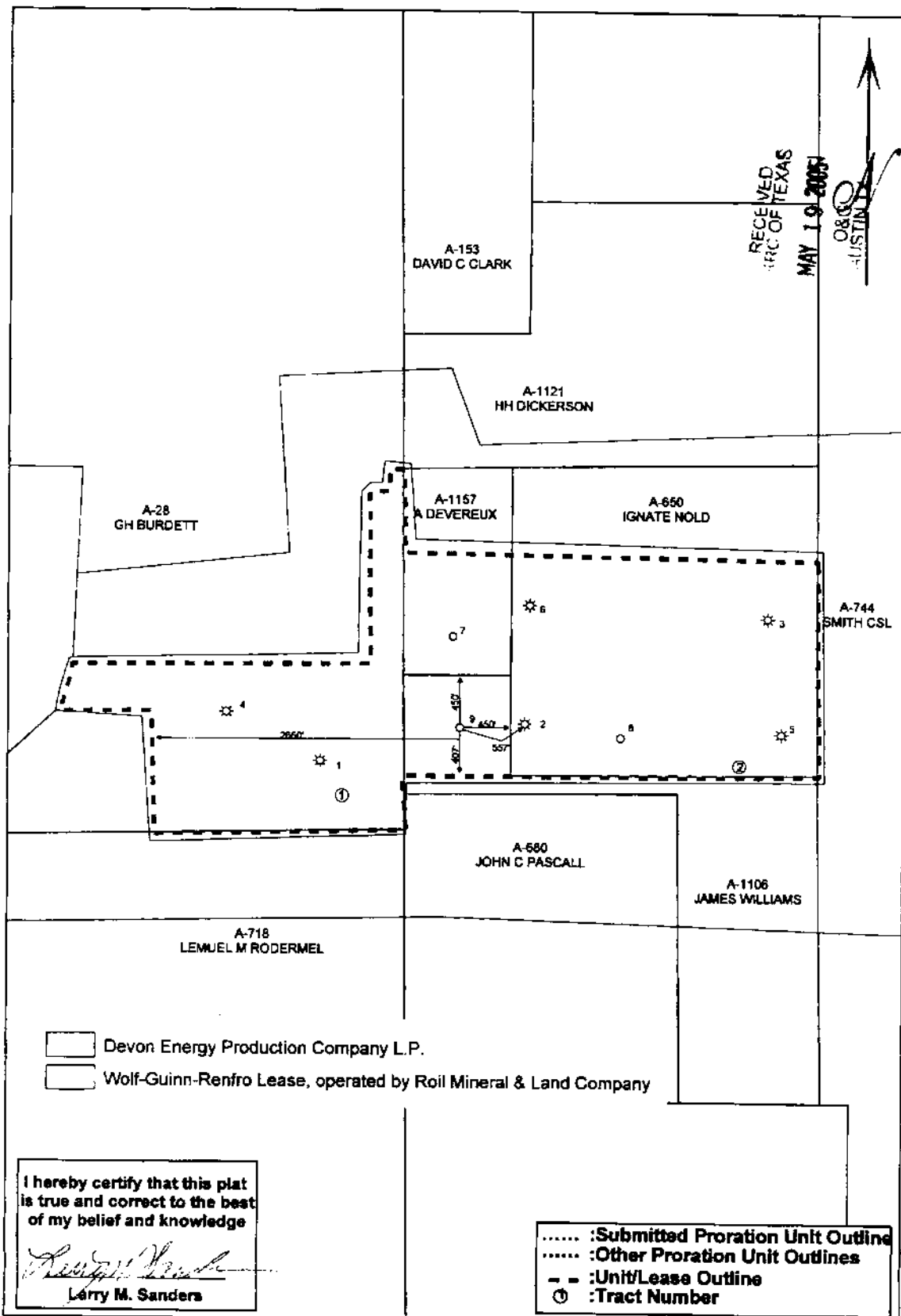


API No. <u>42-497-35840</u> Drilling Permit # <u>600901</u> SWR Exception Case/Docket No. <u>0243005</u> (R37/38)		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <u>216378</u>		2. Operator's Name (as shown on form P-5, Organization Report) DEVON ENERGY PRODUCTION CO, L.P.			3. Operator Address (include street, city, state, zip): 20 NORTH BROADWAY MAT 7 .16 OKLAHOMA CITY, OK 73102		
4. Lease Name PATTERSON, M. L. GU "A"		5. Well No. <u>9</u>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth <u>9000</u>		9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <u>09</u>		12. County <u>WISE</u>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>9.4</u> miles in a <u>SE</u> direction from <u>DECATUR</u> which is the nearest town in the county of the well site.							
15. Section		16. Block		17. Survey <u>WILLIAMS, J</u>		18. Abstract No. <u>A-1106</u>	
				19. Distance to nearest lease line: <u>407</u> ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>245</u>	
21. Lease Perpendiculars: <u>407</u> ft from the <u>S</u> line and <u>2660</u> ft from the <u>W</u> line.							
22. Survey Perpendiculars: <u>450</u> ft from the <u>N'LYE</u> line and <u>450</u> ft from the <u>W'LYN</u> line.							
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No.		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
09	65280200	NEWARK, EAST (BARNETT SHALE)		Gas Well	7205	557.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS.							
Remarks [FILER May 19, 2005 5:42 PM]: W1 REMARKS: AN EXCEPTION TO SWR IS REQUIRED. SERVICE LIST ATTACHED. DEVON ENERGY PRODUCTION CO. L. P. REQUESTS ADMINISTRATIVE APPROVAL. DEVON OFFSETS ON ALL SIDES OF THE UNIT EXCEPT ONE AND WAIVER IS PROVIDED. SEE DRILLING PLAT AND SERVICE LIST ATTACHED.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>< Walk in Application ></u> Name of filer </div> <div> <u>May 19, 2005</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Phone _____</div> <div>E-mail Address (OPTIONAL) _____</div> </div>			
RRC Use Only Data Validation Time Stamp: <u>May 23, 2005 10:35 AM('As Approved' Version)</u>							



- ☐ Devon Energy Production Company L.P.
- ☐ Wolf-Guinn-Renfro Lease, operated by Roil Mineral & Land Company

I hereby certify that this plat
is true and correct to the best
of my belief and knowledge

Larry M. Sanders
Larry M. Sanders

- :Submitted Proration Unit Outline
 :Other Proration Unit Outlines
 - - - :Unit/Lease Outline
 ① :Tract Number

Unit: 245 Acre M.L. Patterson GU "A" pooled unit on leases:
 Tr. 1 M.L. Patterson 89.3 ac.
 Tr. 2 Lela S. Rogers Est. 155.7 ac.

Total: 245 Acres

Location:
 450' FWyEL & 450' FWyNL of the James Williams Survey, A-650
 407' FSL & 2860' FWL of the unit.
 Approximately 9.5 miles southeast of Decatur, Wise County, Texas.

Devon Energy Production Company L.P.

20 North Broadway - OKLAHOMA CITY, OK 73102-8280

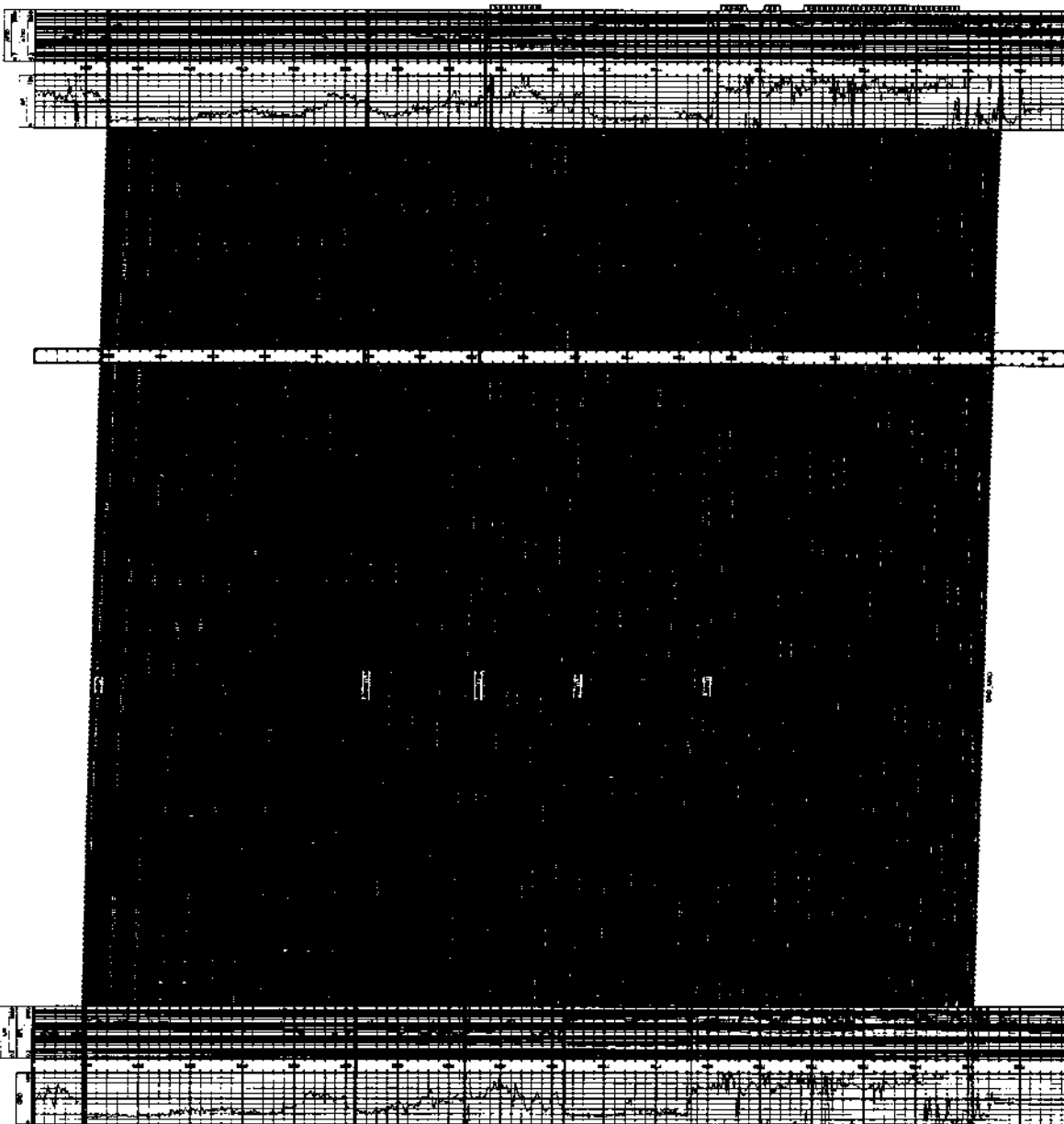
**M.L. Patterson GU "A" Well No. 9
 Newark, East (Barnett Shale) Field
 Wise County, Texas**

DATE: 04-19-2005

SCALE: 1" = 1000'

U

42497335820000
DEVON
PATTERSON M L "A"
650 FSL 0 FEL



10/22/2012

ST. JOHN'S BROS.
111. Patterson Ctr. "A" Bldg.
Rt. 14, Knoxville
Inventory Aug. = 100 p
Vending Equip. = 200
Vending Transactions = 20
By: C. Brown
April 16, 1974 - 3:30

RECEIVED
MAR 19 1968
U.S. AIR FORCE

7,540

9,000

7,544