

API No. <u>42-151-33224</u> Drilling Permit # <u>874159</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <div style="text-align: center;">103088</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">BROWNING OIL COMPANY, INC.</div>		3. Operator Address (include street, city, state, zip): <div style="text-align: center;">12377 MERIT DR STE 450 DALLAS, TX 75251-0000</div>			
4. Lease Name <div style="text-align: center;">GRAND TETON 109-128</div>		5. Well No. <div style="text-align: center;">1H</div>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth <div style="text-align: center;">7500</div>		9. Do you have the right to develop the minerals under any right-of-way ? <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No </div>		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No </div>			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <div style="text-align: center;">7B</div>		12. County <div style="text-align: center;">FISHER</div>		13. Surface Location <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore </div>			
14. This well is to be located <u>3.04</u> miles in a <u>SW</u> direction from <u>Rotan</u> which is the nearest town in the county of the well site.							
15. Section <div style="text-align: center;">109</div>		16. Block <div style="text-align: center;">2</div>		17. Survey <div style="text-align: center;">H&TC RR CO</div>		18. Abstract No. <div style="text-align: center;">A-120</div>	
				19. Distance to nearest lease line: <div style="text-align: center;">ft.</div>		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 641.26	
21. Lease Perpendiculars: <u>346</u> ft from the <u>E</u> line and <u>205</u> ft from the <u>S</u> line. 22. Survey Perpendiculars: <u>2296</u> ft from the <u>W</u> line and <u>205</u> ft from the <u>S</u> line.							
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	33998500	GARDEN CITY, S. (WOLFCAMP)		Oil or Gas Well	7000	0.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks [RRC STAFF Nov 2, 2021 1:07 PM]: Revised plat attached per email from filer; [RRC STAFF Nov 8, 2021 3:07 PM]: TERMINUS SURVEY INFO CORRECTED PER PLAT AND RRC GIS.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Daniel McWilliams, Land Manager</u> Name of filer </div> <div> <u>Nov 02, 2021</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(214)739-3481, x107</u> Phone </div> <div> <u>daniel.m@browningoil.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only <div style="float: right;">Data Validation Time Stamp: Nov 8, 2021 3:08 PM('As Approved' Version)</div>							

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit #	874159
Approved Date:	Nov 08, 2021

1. RRC Operator No. 103088	2. Operator's Name (exactly as shown on form P-5, Organization Report) BROWNING OIL COMPANY, INC.	3. Lease Name GRAND TETON 109-128	4. Well No. 1H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 GARDEN CITY, S. (WOLFCAMP) (Field # 33998500, RRC District 08)			
6. Section 128	7. Block 2	8. Survey H&TC RR CO/ROBINSON, E	9. Abstract 1809
10. County of BHL FISHER			
11. Terminus Lease Line Perpendiculars 340 ft. from the E line. and 100 ft. from the N line			
12. Terminus Survey Line Perpendiculars 2297 ft. from the W line. and 100 ft. from the N line			
13. Penetration Point Lease Line Perpendiculars 346 ft. from the E line. and 205 ft. from the S line			