

Return each W-1 with plat and applicable fee. Make a check or money order payable to the State Treasurer of Texas.

Address to:
Railroad Commission of Texas
Oil and Gas Division, Drilling Permits
P.O. Box 12967
Austin, Texas 78711-2967

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Application for Permit to Drill, Deepen, Plug Back or Re-Enter

File a copy of W-1 and plat in RRC District Office

Read Instructions on Back

Form W-1

Rev. 3/93
EAG0887

EFFECTIVE SEPT. 1, 1991, PERMIT APPLICATION FEE WILL VARY
ACCORDING TO THE TOTAL DEPTH SHOWN IN ITEM NO. 9 BELOW
0-2000' - \$100, 2001'-4000' - \$125
4001'-9000' - \$150 9001' or deeper - \$200

Purpose of filing (mark appropriate boxes): <input type="checkbox"/> Drill <input type="checkbox"/> Deepen (below casing) <input type="checkbox"/> Deepen (within casing) <input type="checkbox"/> Plug Back <input type="checkbox"/> Re-enter <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Directional Well <input type="checkbox"/> Sidetrack <input checked="" type="checkbox"/> Amended Permit (enter permit no. at right & explain fully in Remarks)				Enter here, if assigned: API No. 42- 419-30806 Permit No. 512672 Rule 37 Case No.	
1. Operator's Name (exactly as shown on Form P-5, Organization Report) Samson Lone Star Limited Partnership		3. RRC Operator No. 744700	4. RRC District No. 6	5. County of Well Site Shelby	
2. Address (including city and zip code) Samson Plaza Two West Second Street Tulsa, OK 74103		6. Lease Name (32 spaces maximum) J. Metcalf		7. RRC Lease/ID No.	8. Well No. 2
		10. Location ● Section _____ Block _____ Survey SL: Archibald Smith Abstract No. 641 ● This well is to be located 12 miles in a Easterly direction from Shelbyville, Texas which is the nearest town in the county of the well site.		9. Total Depth 6,100' TVD	
11. Distance from proposed location to nearest lease or unit line 231' 158'		12. Number of contiguous acres in lease, pooled unit, or unitized tract 694.83 (OUTLINE ON PLAT)			
13. FIELD NAME (Exactly as shown on RRC production schedule). List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line. Huxley (6100) 43940850		14. Completion depth 6,100' TVD	15. Spacing pattern (ft.) 100/467/1200	16. Density pattern (acres) 40	17. Number of acres in drilling unit for this well 654.83
		18. Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks. NO	19. Distance from proposed location to nearest applied for, permitted or completed well, this lease & reservoir. (ft.) 920'	20. Oil, gas or other type well (Specify) GAS	21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir. 0 OIL 2 GAS
		RECEIVED RRC OF TEXAS APR 17 2002			
22. Perpendicular surface location from two nearest designated lines: ● Lease/Unit 231' FEL & 862' FSL ● Survey/Section 7050' FWL & 1478' FNL Archibald Smith Svy, A-641		If a directional well, show also projected bottom-hole location: ● Lease/Unit T1: 412' FWL & 427' FSL ● Survey/Section T1: 613' FWL & 427' FSL S. Francisco Svy, A-209			
23. Is this a pooled unit? Yes <input checked="" type="checkbox"/> (Attach Form P-12 and certified plat.) No <input type="checkbox"/>		24. Is item 17 less than Item 16 (substandard acreage for any field applied for)? Yes <input type="checkbox"/> (Attach Form W-1A.) No <input checked="" type="checkbox"/>			
25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		If subject to Rule 36, is Form H-9 filed? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If not filed, explain in Remarks.			
26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? If not, and if the well requires a Rule 37 or 38 exception, see instructions for Rule 37. Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		I certify the information stated in this application is true and complete, to the best of my knowledge. Paul White, Senior Landman Signature Paul White Name and title of operator's representative Date: 4/16/2002 Tel.: (918) 591-1510 mo. day yr. Area Code Number			
Remarks P 12 attached Page 1 of 5 Permit amended to include all laterals PP: 7140' FWL & 998' FNL of Archibald Smith Svy, A-641 1353' FSL & 1150' FWL of Unit does not require a R-37 exception per docket 06-0126235		RRC Use Only 512672			

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EAG0897

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2. Address (including city and zip code) Samson Plaza Two West Second Street Tulsa, OK 74103		6. Lease Name (32 spaces maximum) J. Metcalf		7. RRC Lease/ID No.	8. Well No. 2
		9. Total Depth 6,100' TVD			
10. Location ● Section _____ Block _____ Survey SL: Archibald Smith Abstract No. 641 ● This well is to be located 12 miles in a Easterly direction from Shelbyville, Texas which is the nearest town in the county of the well site.					
11. Distance from proposed location to nearest lease or unit line 291.158 ft. 12. Number of contiguous acres in lease, pooled unit, or unitized tract 694.83 (OUTLINE ON PLAT).					
13. FIELD NAME (Exactly as shown on RRC proration schedule). List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.	14.	15.	16.	17.	18.
	Completion depth	Spacing pattern (ft.)	Density pattern (acres)	Number of acres in drilling unit for this well OUTLINE ON PLAT.	Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks.
Huxley (6100) H 3940850	6,100' TVD	100/467/1200	40	654.83	NO
22. Perpendicular surface location from two nearest designated lines: ● Lease/Unit 231' FEL & 862' FSL ● Survey/Section 7050' FSL & 1478' FNL Archibald Smith Svy, A-641		If drilled on a well, show also projected bottom-hole location: ● Lease/Unit T2: 639' FWL & 333' FNL ● Survey/Section T2: 639' FWL & 3570' FSL S. Francisco Svy, A-201			
23. Is this a pooled unit? FSWL FNL Yes <input checked="" type="checkbox"/> (Attach Form P-12 and certified plat.) No <input type="checkbox"/>		24. Is item 17 less than Item 16 (substandard acreage for any field applied for)? Yes <input type="checkbox"/> (Attach Form W-1A.) No <input checked="" type="checkbox"/>			
25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		If subject to Rule 36, is Form H-9 filed? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If not filed, explain in Remarks.			
26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? If not, and if the well requires a Rule 37 or 38 exception, see instructions for Rule 37. Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		I certify that information stated in this application is true and complete, to the best of my knowledge. Paul White Signature: _____ Name and title of operator's representative: Paul White, Senior Landman Date: 04/16/2002 mo. day yr. Tel.: (918) 591-1510 Area Code Number			
Remarks Page 2 of 5 Permit amended to include all bottom hole locations. PP: 7140' FWL & 998' FNL of Archibald Smith Svy, A-641 1150' FWL & 1353' FSL of unit Does not require a R-37 exception per docket 06-0226235		● RRC Use Only ●			

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Oil and Gas Division

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☐ Drill ☐ Deepen (below casing) ☐ Deepen (within casing) ☐ Plug Back ☐ Re-enter

☒ Horizontal ☐ Directional Well ☐ Sidetrack ☒ Amended Permit (enter permit no. at right & explain fully in Remarks)

Enter here,
if assigned:

API No.

42- 419-30806

Permit No.

512672

Rule 37 Case No.

1. Operator's Name (exactly as shown on Form P-5, Organization Report)

Samson Lone Star Limited Partnership

3. RRC Operator No.

744700

4. RRC District No.

6

5. County of Well Site

Shelby

2. Address (including city and zip code)

Samson Plaza

Two West Second Street

Tulsa, OK 74103

6. Lease Name (32 spaces maximum)

J. Metcalf

7. RRC Lease/ID No.

8. Well No.

2

9. Total Depth

6,100' TVD

10. Location

Section Block Survey SL: Archibald Smith Abstract No. A- 641

This well is to be located 12 miles in a Easterly direction from Shelbyville, Texas

which is the nearest town in the county of the well site.

11. Distance from proposed location to nearest lease or unit line

231.158 ft.

12. Number of contiguous acres in lease, pooled unit, or unitized tract

694.83

(OUTLINE ON PLAT)

13. FIELD NAME (Exactly as shown on RRC proration schedule).
List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.

Huxley (6100)

43940850

14. Completion depth

6,100' TVD

15. Spacing pattern (ft.)

100/467/1200

16. Density pattern (acres)

40

17. Number of acres in drilling unit for this well
OUTLINE ON PLAT.

654.83

18. Is this acreage assigned to another well on this lease & in this reservoir?
If so, explain in Remarks.

NO

19. Distance from proposed location to nearest applied for, permitted or completed well, this lease & reservoir. (ft.)

720'

1600'

20. Oil, gas or other type well (Specify)

GAS

21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir.

OIL

0

GAS

2

22. Perpendicular surface location from two nearest designated lines:

Lease/Unit 231' FEL & 862' FSL

Survey/Section 7050' FEL & 1478' FSL Archibald Smith Svy. A-641

If directional well, show also projected bottom-hole location:

Lease/Unit T3: 235' FNL & 798' FEL

Survey/Section T3: 3019' FSL & 798' FEL - Francois Svy. A-207

23. Is this a pooled unit?

FSWL FVWL

Yes ☒

(Attach Form P-12 and certified plat.)

No ☐

24. Is item 17 less than item 16 (substandard acreage for any field applied for)?

Yes ☐

(Attach Form W-1A.)

No ☒

25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)?

Yes ☐

No ☒

If subject to Rule 36, is Form H-9 filed?

Yes ☐

No ☒

If not filed, explain in Remarks.

26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract?
If not, and if the well requires a Rule 37 or 38 exception, see instructions for Rule 37.

Yes ☒

No ☐

I certify that information stated in this application is true and complete, to the best of my knowledge.

Signature

04/16/2002

Date: mo. day yr.

Paul White, Senior Landman

Name and title of operator's representative

(918) 591-1510

Tel.: Area Code Number

Remarks

Page 3 of 5

Permit amended to include all bottom hole locations.

PP: 7140' FWL & 998' FNL of Archibald Smith Svy, A-641

1150' FWL & 1353' FSL of unit

Does not require a R-37 exception per docket 06-0226235

• RRC Use Only •

RECEIVED
RRC OF TEXAS
APR 17 2002
OIL & GAS DIVISION
DALLAS, TEXAS

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☒ Horizontal ☐ Directional Well ☐ Sidetrack ☒ Amended Permit (enter permit no. at right & explain fully in Remarks)

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6. Lease Name (32 spaces maximum)

J. Metcalf

7. RRC Lease/ID No.

8. Well No.

2

9. Total Depth

6,100' TVD

10. Location

Section Block Survey SL: Archibald Smith Abstract No. A- 641

This well is to be located 12 miles in a Easterly direction from Shelbyville, Texas
which is the nearest town in the county of the well site.

11. Distance from proposed location to nearest lease or unit line

231' 15" ft.

12. Number of contiguous acres in lease, pooled unit, or unitized tract

694.83

(OUTLINE ON PLAT)

13. FIELD NAME (Exactly as shown on RRC proration schedule).
List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.

14. Completion depth

6,100' TVD

15. Spacing pattern (ft.)

100/467/1200

16. Density pattern (acres)

40

17. Number of acres in drilling unit for this well OUTLINE ON PLAT.

654.83

18. Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks.

NO

19. Distance from proposed location to nearest applied for, permitted or completed well, this lease & reservoir. (ft.)

920'

20. Oil, gas or other type well (Specify)

GAS

21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir.

OIL

0

GAS

2

22. Perpendicular surface location from two nearest designated lines:

Lease/Unit 231' FEL & 862' FSL

Survey/Section 7050' FWL & 1478' FNL Archibald Smith Svy. A-641

If directional well, show also projected bottom-hole location:

Lease/Unit T4: 201' FNL & 1774' FNL 291' FNL & 7349' FNL

Survey/Section T4: 1774' FWL & 378' FSL Joe. Thomas Svy. A-742

23. Is this a pooled unit?

Yes ☒

(Attach Form P-12 and certified plat.)

No ☐

24. Is item 17 less than item 16 (substandard acreage for any field applied for)?

Yes ☐

(Attach Form W-1A.)

No ☒

25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)? Yes ☐ No ☒

If subject to Rule 36, is Form H-9 filed? Yes ☐ No ☒

If not filed, explain in Remarks.

26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? If not, and if the well requires a Rule 37 or 38 exception, see instructions for Rule 37.

Yes ☒

No ☐

I certify that information stated in this application is true and complete, to the best of my knowledge.

Signature

04/16/2002

Date: mo. day yr.

Paul White, Senior Landman

Name and title of operator's representative

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Tel.: Area Code Number

Remarks

Page 4 of 5

Permit amended to include all bottom hole locations.

PP: 7140' FWL & 998' FNL of Archibald Smith Svy, A-641

1150' FWL & 1353' FSL of unit

does not require a R-37 exception per docket 06-0226235

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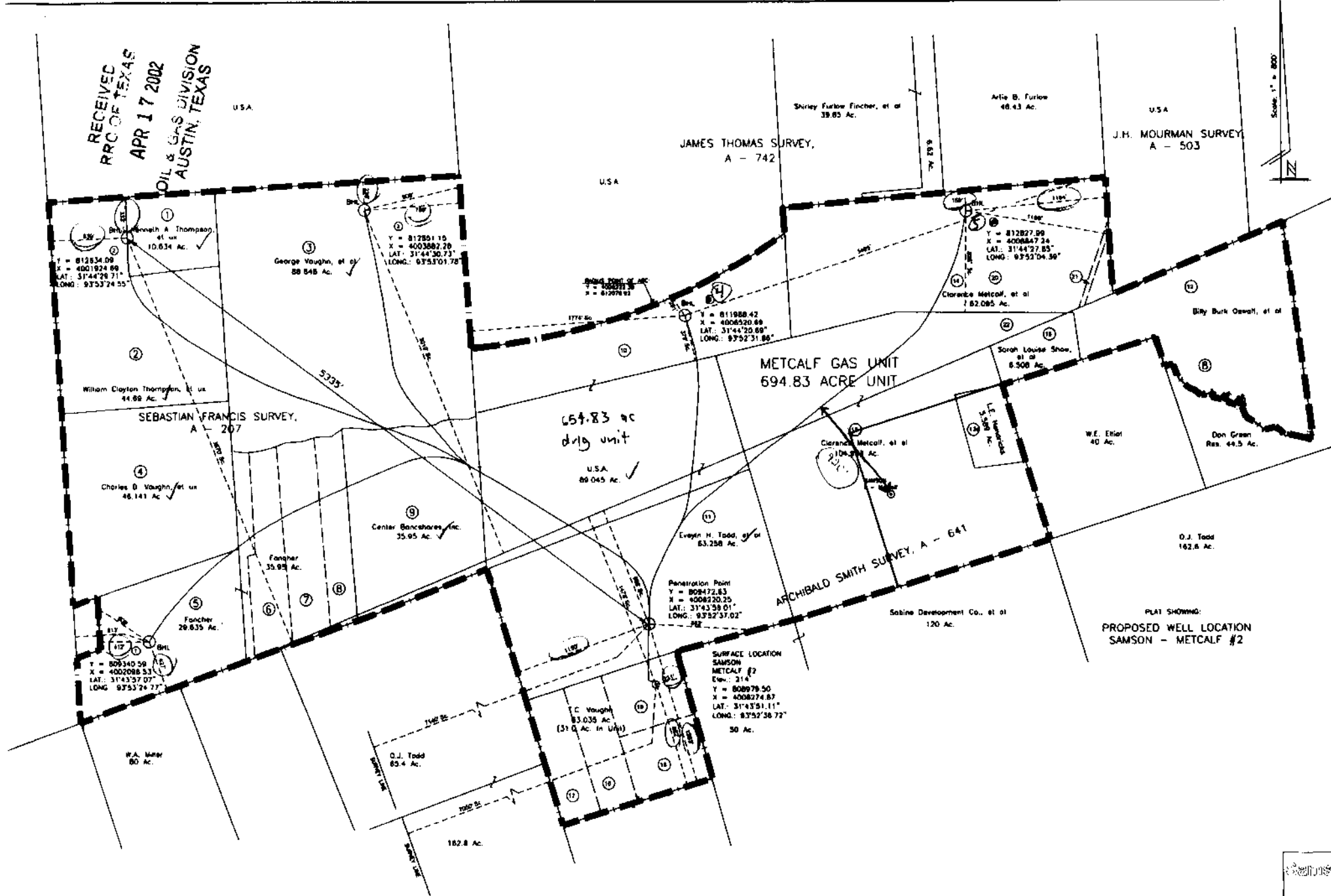
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APR 17 2002
OIL & GAS DIVISION
AUSTIN, TEXAS



NOTE: COORDINATES ARE BASED ON TEXAS STATE PLANE COORDINATE SYSTEM, NAD 27, TEXAS CENTRAL ZONE

SURFACE LOCATION:
SITUATED: 12.0 miles East of Shelbyville, Texas.

I hereby certify this plat to be true and correct to the best of my knowledge.

By *Dawn Eyer*
Dawn Eyer
Date: 4/16/02

Samson Place Two West Second Street Tulsa, OK 74103-3103	
As Drilled Well Location Samson Metcalf J #2	
Drawn By hjh Scale 1"=800'	Rev
File No.: met2_o_drilled.dwg	Date: 4/15/01