

API No. <u>42-419-31014</u> Drilling Permit # <u>601000</u> SWR Exception Case/Docket No. _____		<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b> <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <i>This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin</i>			<b>FORM W-1</b> 07/2004 Permit Status: <b>Approved</b>	
1 RRC Operator No <u>250595</u>		2 Operator's Name (as shown on form P-5, Organization Report) <u>ELLORA OPERATING, L.P.</u>		3 Operator Address (include street, city, state, zip):		
4 Lease Name <u>SHULL</u>		5 Well No <u>1FH</u>				
<b>GENERAL INFORMATION</b>						
6. Purpose of filing (mark ALL appropriate boxes) <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input checked="" type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BIH) (Also File Form W-1D)						
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack						
8. Total Depth <u>7000</u>		9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
<b>SURFACE LOCATION AND ACREAGE INFORMATION</b>						
11 RRC District No <u>06</u>		12 County <u>SHELBY</u>		13 Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore		
14 This well is to be located <u>2.8</u> miles in a <u>W</u> direction from <u>HUXLEY</u> which is the nearest town in the county of the well site						
15. Section _____		16. Block _____		17. Survey <u>WITHERS, V J</u>		
		18. Abstract No <u>A-768</u>		19. Distance to nearest lease line: <u>514</u> ft		
20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>353.55</u>						
21. Lease Perpendiculars: <u>210</u> ft from the <u>S</u> line and <u>1224</u> ft from the <u>W</u> line						
22. Survey Perpendiculars: <u>1812</u> ft from the <u>S</u> line and <u>1224</u> ft from the <u>W</u> line						
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No: _____		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No		
<b>FIELD INFORMATION</b> List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
06	43940350	HUXLEY (FREDRICKSBURG)	Oil Well	7000	0.00	1
<b>BOTTOMHOLE LOCATION INFORMATION</b> is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)						
<b>Remarks</b> (FILER Nov 8, 2005 4:03 PM): Amending unit configuration, acreage, well number, and adding second terminus location and field.				<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge.  <div style="text-align: right;"> <u>Michael Hoffman</u>      <u>Nov 23, 2005</u>            Name of filer                      Date submitted         </div> <div style="text-align: right;"> <u>(512)4783456</u>      <u>michael@milconinc.com</u>            Phone                      E-mail Address (OPTIONAL)         </div>		
<b>RRC Use Only</b> Data Validation Time Stamp      Nov 23, 2005 11:29 AM ( 'As Approved' Version )						

Permit Status:	Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

# RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION

Form W-1H 07/2004  
Supplemental Horizontal Well Information

## APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

*This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin*

Permit #	601000
Approved Date:	Nov 23, 2005

1. RRC Operator No. 250595	2. Operator's Name (exactly as shown on form P-5, Organization Report) ELLORA OPERATING, L.P.	3. Lease Name SHULL	4. Well No. 1FH
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### Lateral Drainhole Location Information

5. Field as shown on Form W-1	HUXLEY (FREDRICKSBURG) (Field # 43940350, RRC District )
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6. Section	7. Block	8. Survey WITHERS, V J	9. Abstract 768	10. County of BHL SHELBY
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11. Terminus Lease Line Perpendiculars 831 ft. from the N line. and 526 ft. from the W line
12. Terminus Survey Line Perpendiculars 6224 ft. from the S line. and 1430 ft. from the NE (CREEK) line
13. Penetration Point Lease Line Perpendiculars 1040 ft. from the S line. and 1291 ft. from the W line

5. Field as shown on Form W-1	HUXLEY (FREDRICKSBURG) (Field # 43940350, RRC District )
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6. Section	7. Block	8. Survey WITHERS, V J	9. Abstract 768	10. County of BHL SHELBY
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11. Terminus Lease Line Perpendiculars 674 ft. from the N line. and 946 ft. from the SE line
12. Terminus Survey Line Perpendiculars 6380 ft. from the S line. and 246 ft. from the NE (CREEK) line
13. Penetration Point Lease Line Perpendiculars 1040 ft. from the S line. and 1291 ft. from the W line

**NOTES**

This plat does not represent a boundary survey. Acreages shown hereon are deed called or calculated from deeds furnished by others. Monumentation shown hereon was found. Surface Location (L.S.) are shown from the Surface Location as Staked 05-02-05. The Bearing Base is "GRID" N.A.D.-83 Datum. Tx. Central Zone, Convergence: +0318'05".0 of the Surface Location. P.P. Deontes Proposed Penetration Point.

N.A.D. 83 DATUM/TEXAS CENTRAL ZONE

**\*\* SURFACE LOCATION \*\***  
N: 10863115.39  
E: 4287581.66  
LAT: 31°45'54".53  
LONG: 93°55'24".98

**\*\* PENETRATION POINT (P.P.) \*\***  
N: 10863946.72  
E: 4287588.50  
LAT: 31°46'02".74  
LONG: 93°55'24".45

**\*\* BOTTOM HOLE LOCATION NO. 01 \*\***  
N: 10867521.47  
E: 4287136.67  
LAT: 31°46'38".20  
LONG: 93°55'24".97

**\*\* BOTTOM HOLE LOCATION NO. 02 \*\***  
N: 10867767.82  
E: 4286505.81  
LAT: 31°46'39".97  
LONG: 93°55'11".29

**STEPHEN HOLMES**  
ABSTRACT 287

**HORACE WITHERS**  
ABSTRACT 778

**JNO. EDWARD**  
ABSTRACT 96

**AARON CASTLEBERRY**  
ABSTRACT 98

**V. J. WITHERS**  
ABSTRACT 768

**JESSE McCELVEY**  
ABSTRACT 482

**BOTTOMHOLE LOC. NO. 01 (BH 01)**

NUMBER	BEARING	DISTANCE
L1	N 02°31' W	118'
L2	N 10°59' W	200'
L3	N 04°48' W	200'
L4	N 37°03' W	200'
L5	N 35°46' W	200'
L6	N 26°53' W	200'
L7	N 05°02' E	200'
L8	N 05°30' E	2308'

**BOTTOMHOLE LOC. NO. 02 (BH 02)**

NUMBER	BEARING	DISTANCE
L9	N 02°31' W	118'
L10	N 03°54' E	200'
L11	N 21°58' E	200'
L12	N 33°10' E	566'
L13	N 26°54' E	200'
L14	N 10°58' E	200'
L15	N 05°30' E	627'
L16	N 02°43' E	562'
L17	N 18°05' E	188'
L18	N 19°28' E	376'
L19	N 11°36' E	188'
L20	N 06°13' E	574'

**SHULL 1-FH WELL**  
SURF. LOC. ELEV.: 225'

- 1 - CALLED 36.01 ACRES DUNWOOD SHULL
- 2 - CALLED 13.05 ACRES LOURSE, TAMPLIN, ET AL
- 3 - CALLED 13.05 ACRES JAMES E. PATR. ET UX
- 4 - CALLED 10.35 ACRES JAMES E. PATR. ET UX
- 5 - CALLED 10.35 ACRES JAMES E. PATR. ET UX
- 6 - CALLED 20.93 ACRES MELDON W. TAMPLIN, ET AL
- 7 - CALLED 58 ACRES W. I. DAVIS, ET AL
- 8 - CALLED 25.30 ACRES ELANE DAW ADAMS, ET AL
- 9 - CALLED 11.00 ACRES OLA FAYE DAW, ET AL
- 10 - CALLED 7.52 ACRES TONYA L. FENTON, ET AL
- 11 - CALLED 9.25 ACRES LEON G. HAMMETT
- 12 - CALLED 7.5 ACRES W. I. DAVIS, ET AL
- 13 - CALLED 8.464 ACRES FSB CORPORATION, ET AL
- 14 - CALLED 1.56 ACRES ANNA C. WALBORN, ET AL
- 15 - CALLED 22.43 ACRES CHARLES D. KAY, ET AL
- 16 - CALLED 3 ACRES FRED L. KAY, ET AL
- 17 - CALLED 20.71 ACRES MELDON W. TAMPLIN, ET AL
- 18 - CALLED 33.45 ACRES W. I. DAVIS, ET AL
- 19 - CALLED 2 ACRES GARY E. HALEY FAMILY TRUST
- 20 - CALLED 1 ACRES SHELBA KAY COCKRELL, ET AL
- 21 - CALLED 6.464 ACRES FSB CORPORATION, ET AL
- 22 - CALLED 6.464 ACRES FSB CORPORATION, ET AL
- 23 - CALLED 6.464 ACRES FSB CORPORATION, ET AL
- 24 - CALLED 1.03 ACRES FSB CORPORATION, ET AL
- 25 - CALLED 8.53 ACRES EDWOOD KAY, ET AL

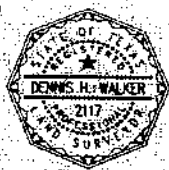
CALLED 333.546 TOTAL ACRES IN UNIT & ORIG. UNIT.

**WALKER & ASSOCIATES, SURVEYING, INC.**  
TYLER, TEXAS PH: 903-534-9000

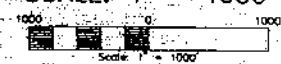
I, Dennis H. Walker, Registered Professional Land Surveyor, do hereby state that this plat was prepared from a portion surveying from public record information and is true and correct to the best of my knowledge.

GIVEN UNDER MY HAND AND SEAL this 11th day of May, 2005.

*Dennis H. Walker*  
Dennis H. Walker  
Registered Professional Land Surveyor  
State of Texas No. 2117



**"AS-DRILLED"**  
**LOCATION PLAT**  
**ELLORA ENERGY**  
**SHULL 1-FH WELL**  
**SHELBY COUNTY, TEXAS**  
**SCALE: 1" = 1000'**



Surface Location is located West 2.8 miles from Huxley, Tx. "HUXLEY, TEX-LA" Quadrangle