

Return each W-1 with plat and applicable fee. Make a check or money order payable to the State Treasurer of Texas.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-1
Rev. 3/83

Address to:
Railroad Commission of Texas
Oil and Gas Division, Drilling Permits
P. O. Box 12967
Austin, Texas 78711-2967

Application for Permit to Drill, Deepen, Plug Back, or Re-Enter

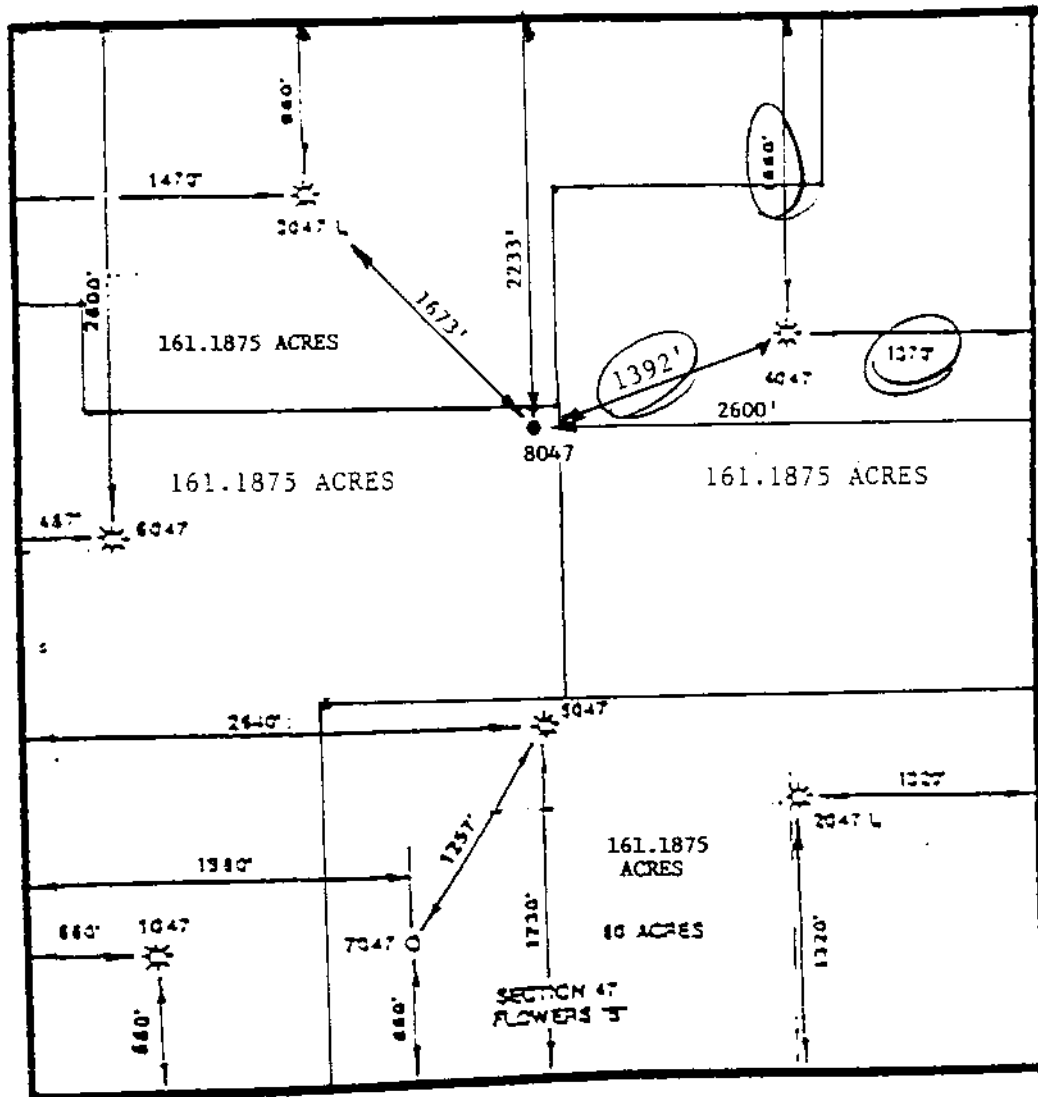
File a copy of W-1 and plat in RRC District Office

Read Instructions on Back

EFFECTIVE SEP. 1, 1991, PERMIT APPLICATION FEE WILL VARY
ACCORDING TO THE TOTAL DEPTH SHOWN IN ITEM NO. 9 BELOW:
0-2000' - \$100. 2001' - 4000' - \$125.
4001' - 9000' - \$150. 9001' or deeper - \$200.

Purpose of filing (mark appropriate boxes): <input type="checkbox"/> Drill <input type="checkbox"/> Deepen (below casing) <input type="checkbox"/> Deepen (within casing) <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Re-Enter <input type="checkbox"/> Horizontal <input type="checkbox"/> Directional Well <input type="checkbox"/> Sidetrack <input type="checkbox"/> Amended Permit (enter permit no. at right & explain fully in Remarks)			Enter here, if assigned: API No. <u>30729</u> 42-211-30279 Permit No. <u>494715</u> Rule/37 Case No.		
1. Operator's Name (exactly as shown on Form P-5, Organization Report) EnerVest Operating, L.L.C.		3. RRC Operator No. 252131	4. RRC District No. 10	5. County of Well Site Hemphill	
2. Address (including city and zip code) 1001 Fannin, Suite 1111 Houston, TX 77002-6708		6. Lease Name (32 spaces maximum) Flowers -B-		7. RRC Lease/ID No.	8. Well No. 4047
		9. Total Depth 11,063'			
10. Location • Section <u>47</u> Block <u>1</u> Survey <u>I&GN R.R. Co.</u> Abstract No. <u>A-382</u> • This well is to be located <u>8</u> miles in a <u>SE</u> direction from <u>Canadian, TX</u> which is the nearest town in the county of the well site.					
11. Distance from proposed location to nearest lease or unit line <u>1370</u> ft.					
12. Number of contiguous acres in lease, pooled unit, or unitized tract <u>644.75</u> (OUTLINE ON PLAT.)					
13. FIELD NAME (Exactly as shown on RRC propagation schedule). List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line. <u>Canadian, S. E. (Douglas)</u> <u>15217250</u>		14. Completion depth 7,700	15. Spacing pattern (ft.) 660/1320	16. Density pattern (acres) 320/160	17. Number of acres in drilling unit for this well. OUTLINE ON PLAT. 161.1875
				18. Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks. No	19. Distance from proposed location to nearest applied for, permitted, or completed well, this lease & reservoir. (ft.) 1392'
				20. Oil, gas, or other type well (Specify) G	21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir. OIL: 0 GAS: 4
22. Perpendicular surface location from two nearest designated lines: • Lease/Unit <u>1650' FNL & 1370' FEL</u> • Survey/Section <u>1650' FNL & 1370' FEL</u> If a directional well, show also projected bottom-hole location: • Lease/Unit _____ • Survey/Section _____					
23. Is this a pooled unit? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> (Attach Form P-12 and certified plat.)					
24. Is item 17 less than item 16 (substandard acreage for any field application)? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> (Attach Form W-1A)					
25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If subject to Rule 36, is Form H-9 filed? Yes <input type="checkbox"/> No <input type="checkbox"/> If not filed, explain in Remarks.					
26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? If not, and if the well requires a Rule 37 or 38 exception, see Instructions for Rule 37. Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		I certify that information stated in this application is true and complete, to the best of my knowledge. Signature <u>Sandra Meche</u> Name and title of operator's representative <u>Sandra Meche/Sr. Regulatory Analyst</u> Date: <u>4/26/00</u> Day: <u>7</u> Month: <u>13</u> Year: <u>2000</u> Tel.: <u>713</u> Area Code: <u>659</u> Number: <u>3500</u> • RRC Use Only • <u>494715</u>			
Remarks This well is currently producing in the Hemphill (Granite Wash) and if this recompletion is successful it will be a dual completion.					

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LEASE NAME	RRC ID#	ACRES
FLOWERS -B- 2047	61128	161.1875
FLOWERS -B- 3047	68954	161.1875
FLOWERS -B- 8047		161.1875
FLOWERS -B- 4047		161.1875
TOTAL		644.7500

RECEIVED
R.R.C. OF TEXAS
MAY 08 2000
OIL & GAS DIVISION
AUSTIN, TEXAS