

Return each W-1 with plat and applicable fee. Make a check or money order payable to the Railroad Commission of Texas

Address to:
Railroad Commission of Texas
Oil and Gas Division, Drilling Permits
P.O. Box 12967
Austin, Texas 78711-2967

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Application for Permit to Drill, Deepen, Plug Back, or Re-Enter

Form W-1

Rev. 9/01
MIL0302

File a copy of W-1 and plat in RRC District Office Read Instructions on Back

EFFECTIVE SEPT. 1, 2001, PERMIT APPLICATION FEE WILL VARY
ACCORDING TO THE TOTAL DEPTH SHOWN IN ITEM NO. 9 BELOW.
0 - 2000' - \$200 2001' - 4000' - \$225
4001' - 9000' - \$250 9001' or deeper - \$300
ELO

Purpose of filing (mark appropriate boxes): <input checked="" type="checkbox"/> Drill <input type="checkbox"/> Deepen (below casing) <input type="checkbox"/> Deepen (within casing) <input type="checkbox"/> Plug Back <input type="checkbox"/> Re-Enter <input type="checkbox"/> Horizontal <input type="checkbox"/> Directional Well <input type="checkbox"/> Sidetrack <input type="checkbox"/> Amended Permit (enter permit no. at right & explain fully in Remarks)		Enter here, if assigned: API No. 42-211-32719 Permit No. 529576 Rule 37 Case No.			
1. Operator's Name (exactly as shown on Form P-5, Organization Report) Cordillera Energy Partners, LLC		3. RRC Operator No. 178270	4. RRC District No. 10	5. County of Well Site Hemphill	
2. Address (including city and zip code) 8450 East Crescent Parkway, Suite 400 Greenwood Village, CO 80111		6. Lease Name (32 spaces maximum) Flowers		7. RRC Lease/ID No.	8. Well No. 11
		9. Total Depth 11,000'			
		10. Location • Section 224 Block C Survey G & M M B & A Abstract No. A- 5530A • This well is to be located 7 miles in a South direction from Canadian which is the nearest town in the county of the well site.			
11. Distance from proposed location to nearest lease or unit line 475 ft.		12. Number of contiguous acres in lease, pooled unit, or unitized tract 640 (OUTLINE ON PLAT.)			
13. FIELD NAME (Exactly as shown on RRC proration schedule). List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.		14. Completion depth	15. Spacing pattern (ft.)	16. Density pattern (acres)	17. Number of acres in drilling unit for this well OUTLINE ON PLAT.
Wildcat 00024001 ✓		Above 11,000'	467 / 1200	40	80
Hemphill (Granite Wash.) 40311200 ✓		10,907'	467 / 1200	160/80	80
22. Perpendicular surface location from two nearest designated lines: • Lease/Unit 475' FWL & 2264' FSL • Survey/Section 888' FNL & 1980' FEL		18. Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks. 19. Distance from proposed location to nearest applied for, permitted, or completed well, this lease & reservoir. (ft.) 20. Oil, gas or other type well (Specify) 21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir.			
		OIL GAS 1 1 1 6			
23. Is this a pooled unit? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> (Attach Form P-12 and certified plat.)		24. Is Item 17 less than Item 16 (substandard acreage for any field applied for)? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> (Attach Form W-1A)			
25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		If subject to Rule 36, is Form H-9 filed? Yes <input type="checkbox"/> No <input type="checkbox"/> If not filed, explain in Remarks.			
26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If not, and if the well requires a Rule 37 or 38 exception, see Instructions for Rule 37.		I certify that information stated in this application is true and complete, to the best of my knowledge.			
Remarks Well No. 7 will not produce concurrently from the same field with Well No. 11 under this permit authority. Proration units will be reassigned upon successful completion so that no overlapping of acreage occurs.		Signature David Gibbons Date 03/13/03 Name and title of operator's representative David Gibbons, Production Engineer Tel: (303) 290-0990 Area Code Number • RRC Use Only • 214653 R# 78040 529576			

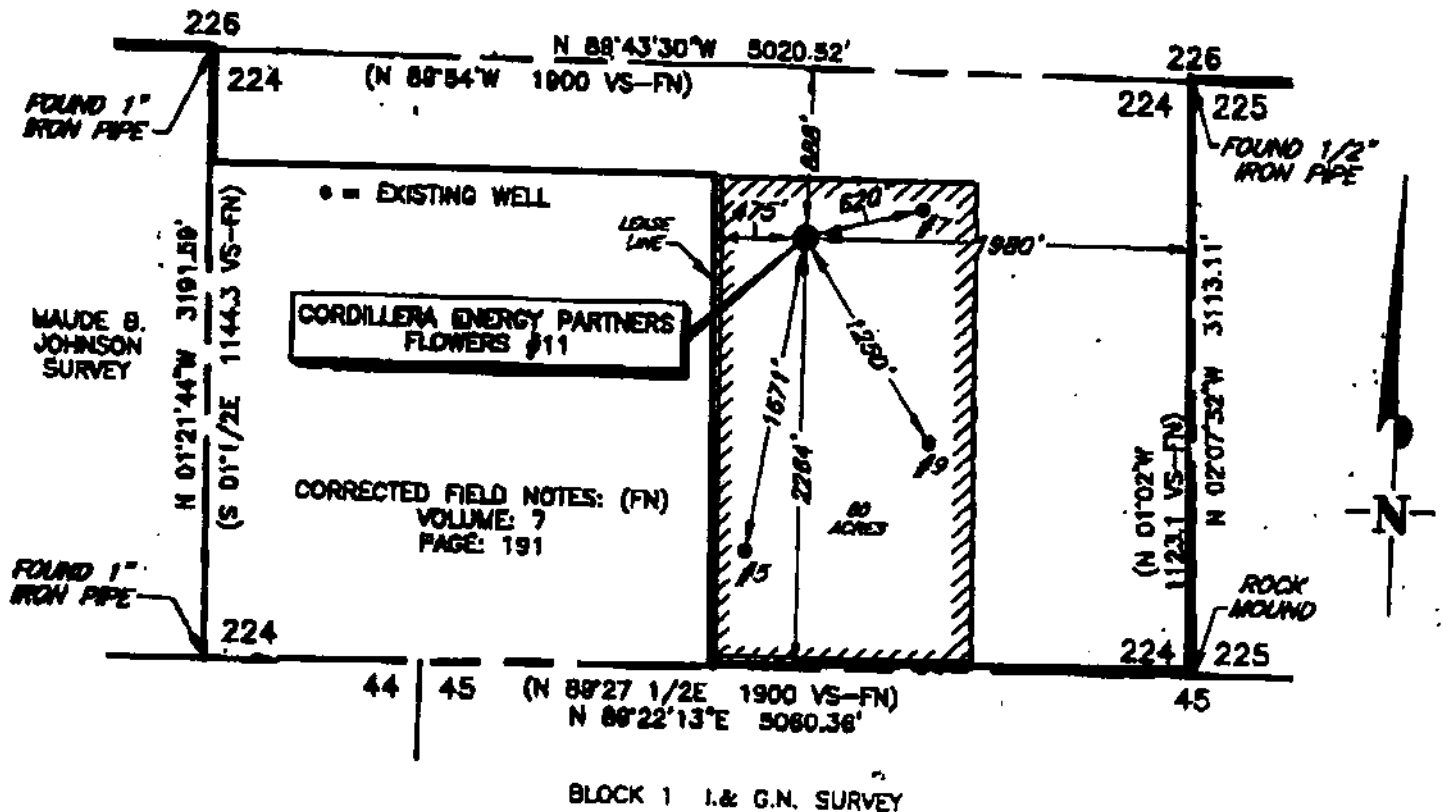
TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

2225 PERRYTON PKWY • PAMPA, TEXAS 79065
(806) 642-7216 • (806) 642-6342 • FAX (806) 642-7210

Operator: CORDILLERA ENERGY PARTNERS Lease Name: FLOWERS Well No.: 11
Footage: 888'FNL & 1980'FEL Elevation: 2578'GR
Section: 224 Block: C G.&M.M.B.&A. Survey: HEMPHILL County, Texas

NOTE:
BEARINGS BASED ON
GPS OBSERVATION
GRID NORTH
TEXAS COORDINATE SYSTEM
TEXAS NORTH ZONE

DATUM: NAD-83
LATITUDE:
LONGITUDE:
DIGRESS No.:



Topography & Vegetation: PASTURE
Reference or Alternate Status Set: NONE
Best Accessibility to Location: FROM LEASE ROAD NORTH
Distance & Direction: ±7 MILES SOUTH OF CANADIAN, TEXAS.



This plot DOES NOT represent a true Boundary Survey. The bearings and distances are from lines of observation, which may not be actual Property Lines.

Date Surveyed: 3-5-03
Date Drawn: 3-6-03
Drawn by: J.WILLIAMS
Job No.: 88480
Book: Page:

CERTIFICATE

I, V. Lynn Bezner, a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown.

V. Lynn Bezner 3-6-03
V. Lynn Bezner, R.P.L.S. No. 2057

