

Return each W-1 with plat and applicable fee. Make a check or money order payable to the Railroad Commission of Texas

Address to:
Railroad Commission of Texas
Oil and Gas Division, Drilling Permits
P. O. Box 12967
Austin, Texas 78711-2967

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Application for Permit to Drill, Deepen, Plug Back, or Re-Enter

File a copy of W-1 and plat in RRC District Office

Read Instructions on Back

Form W-1

Rev. 9/01
www

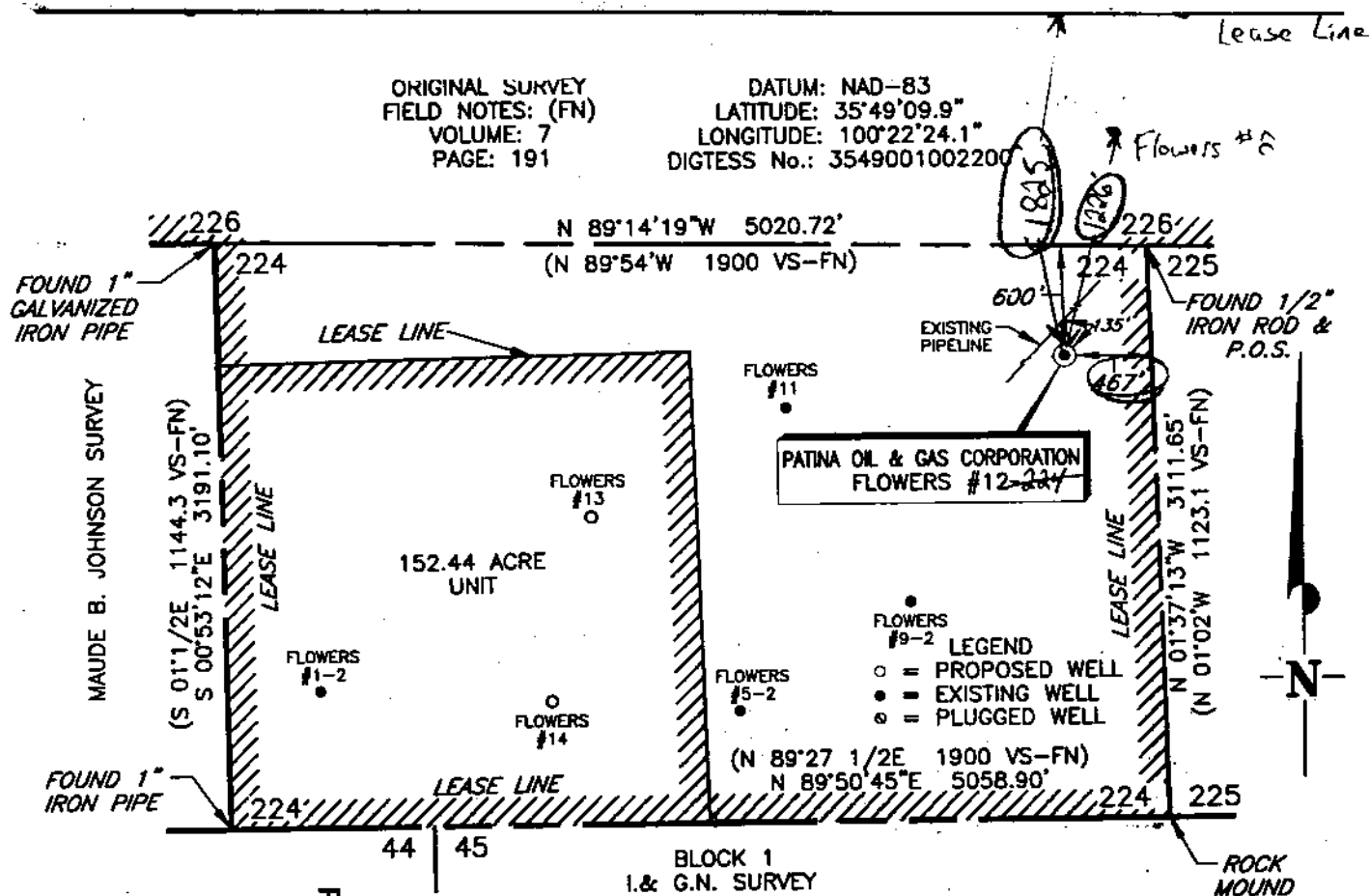
EFFECTIVE SEPT. 1, 2001, PERMIT APPLICATION FEE WILL VARY
ACCORDING TO THE TOTAL DEPTH SHOWN IN ITEM NO. 9 BELOW.
0 - 2000' - \$200
2001' - 4000' - \$225
4001' - 9000' - \$250
9001' or deeper - \$300

Purpose of filing (mark appropriate boxes): <input checked="" type="checkbox"/> Drill <input type="checkbox"/> Deepen (below casing) <input type="checkbox"/> Deepen (within casing) <input type="checkbox"/> Plug Back <input type="checkbox"/> Re-Enter <input type="checkbox"/> Horizontal <input type="checkbox"/> Directional Well <input type="checkbox"/> Sidetrack <input type="checkbox"/> Amended Permit (enter permit no. at right & explain fully in Remarks)		Enter here, if assigned: API No. 42-211-32900 Permit No. 5406609 Rule 37 Case No.							
1. Operator's Name (exactly as shown on Form P-5, Organization Report) Patina Oil & Gas Corporation		3. RRC Operator No. 643306	4. RRC District No. 10	5. County of Well Site Hemphill					
2. Address (including city and zip code) 1625 Broadway, Suite 2000 Denver, CO 80202		6. Lease Name (32 spaces maximum) Flowers		7. RRC Lease/ID No. 12-224	9. Total Depth 12,000'				
		10. Location • Section 224 Block C Survey G. & M.M. B. & A. Abstract No. A-553 • This well is to be located 7 miles in a South direction from Canadian which is the nearest town in the county of the well site.							
11. Distance from proposed location to nearest lease or unit line 467 ft.		12. Number of contiguous acres in lease, pooled unit, or unitized tract 640 (OUTLINE ON PLAT.)							
13. FIELD NAME (Exactly as shown on RRC proration schedule). (List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.) Granite Wash 40311200		14. Completion depth 10,000'	15. Spacing pattern (ft.) 467/1200	16. Density pattern (acres) 160/80	17. Number of acres in drilling unit for this well. OUTLINE ON PLAT. 80				
		18. Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks. Yes*	19. Distance from proposed location to nearest applied for, permitted, or completed well, this lease & reservoir. (ft.) 1226'	20. Oil, gas, or other type well (Specify) O,G	21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir. <table border="1"><tr><td>OIL</td><td>GAS</td></tr><tr><td>1</td><td>7</td></tr></table>	OIL	GAS	1	7
OIL	GAS								
1	7								
Wildcat 00024001		above 12,000'	467/1200	40	80				
					No				
					NA				
					O,G				
					1				
					1				
22. Perpendicular surface location from two nearest designated lines: • Lease/Unit 467' FEL & 1825' FNL • Survey/Section 467' FEL & 600' FNL		If a directional well, show also projected bottom-hole location: • Lease/Unit • Survey/Section 24. Is item 17 less than item 16 (substandard acreage for any field applied for)? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> (Attach Form W-1A)							
23. Is this a pooled unit? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> (Attach Form P-12 and certified plat.)		25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If subject to Rule 36, is Form H-9 filed? Yes <input type="checkbox"/> No <input type="checkbox"/> If not filed, explain in Remarks.							
26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If not, and if the well requires a Rule 37 or 38 exception, see Instructions for Rule 37.		I certify that information stated in this application is true and complete, to the best of my knowledge. James Annable/Regulatory Eng Signature: [Signature] Name and title of operator's representative 1/12/2004 (303) 389-3610 Date: mo. day yr. Tel.: Area Code Number							
Remarks *Proration units will be reassigned upon successful completion so that no overlapping of acreage occurs. *Change per J. Annable (1/13/04)		• RRC Use Only • 210954 5406609							

TOPOGRAPHIC LAND SURVEYORS OF PAMPA, TEXAS

2225 PERRYTON PKWY • PAMPA, TEXAS 79065
(806) 665-7218 • (800) 658-6382 • FAX (806) 665-7210

Operator: PATINA OIL & GAS CORPORATION Lease Name: FLOWERS #12
Footages: 600'FNL & 467'FEL Elevation: 2674'GR
Section: 224 Block: C G. & M. M.B. & A. Survey, HEMPHILL County, Texas



CERTIFICATE

I, V. Lynn Bezner, a Registered Professional Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown.

V. Lynn Bezner 1-8-04
V. Lynn Bezner, R.P.L.S. No. 2087

