

API No. <u>42-211-35167</u> Drilling Permit # <u>758279</u> SWR Exception Case/Docket No. _____		<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b> <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				<b>FORM W-1</b> 07/2004 Permit Status: <b>Approved</b>	
1. RRC Operator No. <b>562560</b>		2. Operator's Name (as shown on form P-5, Organization Report) <b>MEWBOURNE OIL COMPANY</b>		3. Operator Address (include street, city, state, zip): <b>BOX 7698</b> <b>TYLER, TX 75711</b>			
4. Lease Name <b>JARVIS '217'</b>		5. Well No. <b>1H</b>					
<b>GENERAL INFORMATION</b>							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth <b>10500</b>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
<b>SURFACE LOCATION AND ACREAGE INFORMATION</b>							
11. RRC District No. <b>10</b>		12. County <b>HEMPHILL</b>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>2.5</u> miles in a <u>S</u> direction from <u>Canadian</u> which is the nearest town in the county of the well site.							
15. Section <b>217</b>		16. Block <b>C</b>		17. Survey <b>G&amp;MMB&amp;A</b>		18. Abstract No. <b>A-546</b>	
				19. Distance to nearest lease line: <b>294</b> ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: <b>634.3</b>	
21. Lease Perpendiculars: <u>470</u> ft from the <u>SOUTH</u> line and <u>420</u> ft from the <u>WEST</u> line. 22. Survey Perpendiculars: <u>470</u> ft from the <u>SOUTH</u> line and <u>420</u> ft from the <u>WEST</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes    (attach Form W-1A) <input checked="" type="checkbox"/> No			
<b>FIELD INFORMATION    List all fields of anticipated completion including Wildcat. List one zone per line.</b>							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
10	60462500	MENDOTA, NW. (GRANITE WASH)		Oil or Gas Well	9900	0.00	
<b>BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)</b>							
<b>Remarks</b> [FILER Mar 8, 2013 2:45 PM]: Take Point #1: 1100' FSL & 492' FWL; Take Point #2: 550' FNL & 893' FWL.; [RRC STAFF Mar 12, 2013 8:11 AM]: Manual review ok, density met.				<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge.  <div style="display: flex; justify-content: space-between;"> <div> <u>Rebecca Dunn, Consultant</u>            Name of filer         </div> <div> <u>Mar 08, 2013</u>            Date submitted         </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(806)6650338</u>            Phone         </div> <div> <u>radunn@cableone.net</u>            E-mail Address (OPTIONAL)         </div> </div>			
<b>RRC Use Only</b> Data Validation Time Stamp:    Mar 12, 2013 8:12 AM( 'As Approved' Version )							

Permit Status: <b>Approved</b>  <i>The RRC has not approved this application.          Duplication or distribution of information is          at the user's own risk.</i>
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**RAILROAD COMMISSION OF TEXAS  
OIL & GAS DIVISION**

**APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER**

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 A certification of the automated data is available in the RRC's Austin office.*

Permit #	<b>758279</b>
Approved Date: <b>Mar 12, 2013</b>	

1. RRC Operator No. <b>562560</b>	2. Operator's Name (exactly as shown on form P-5, Organization Report) <b>MEWBOURNE OIL COMPANY</b>	3. Lease Name <b>JARVIS '217'</b>	4. Well No. <b>1H</b>
<b>Lateral Drainhole Location Information</b>			
5. Field as shown on Form W-1 <b>MENDOTA, NW. (GRANITE WASH) (Field # 60462500, RRC District 10)</b>			
6. Section <b>217</b>	7. Block <b>C</b>	8. Survey <b>G&amp;MMB&amp;A</b>	9. Abstract <b>546</b>
10. County of BHL <b>HEMPHILL</b>			
11. Terminus Lease Line Perpendiculars <b>500</b> ft. from the <b>North</b> line. and <b>900</b> ft. from the <b>West</b> line			
12. Terminus Survey Line Perpendiculars <b>500</b> ft. from the <b>North</b> line. and <b>900</b> ft. from the <b>West</b> line			
13. Penetration Point Lease Line Perpendiculars <b>1050</b> ft. from the <b>South</b> line. and <b>485</b> ft. from the <b>West</b> line			

SECTION 217  
BLK. C, G.&M&M.B.&A. SURVEY  
HEMPHILL COUNTY, TEXAS  
LOCATION PLAT

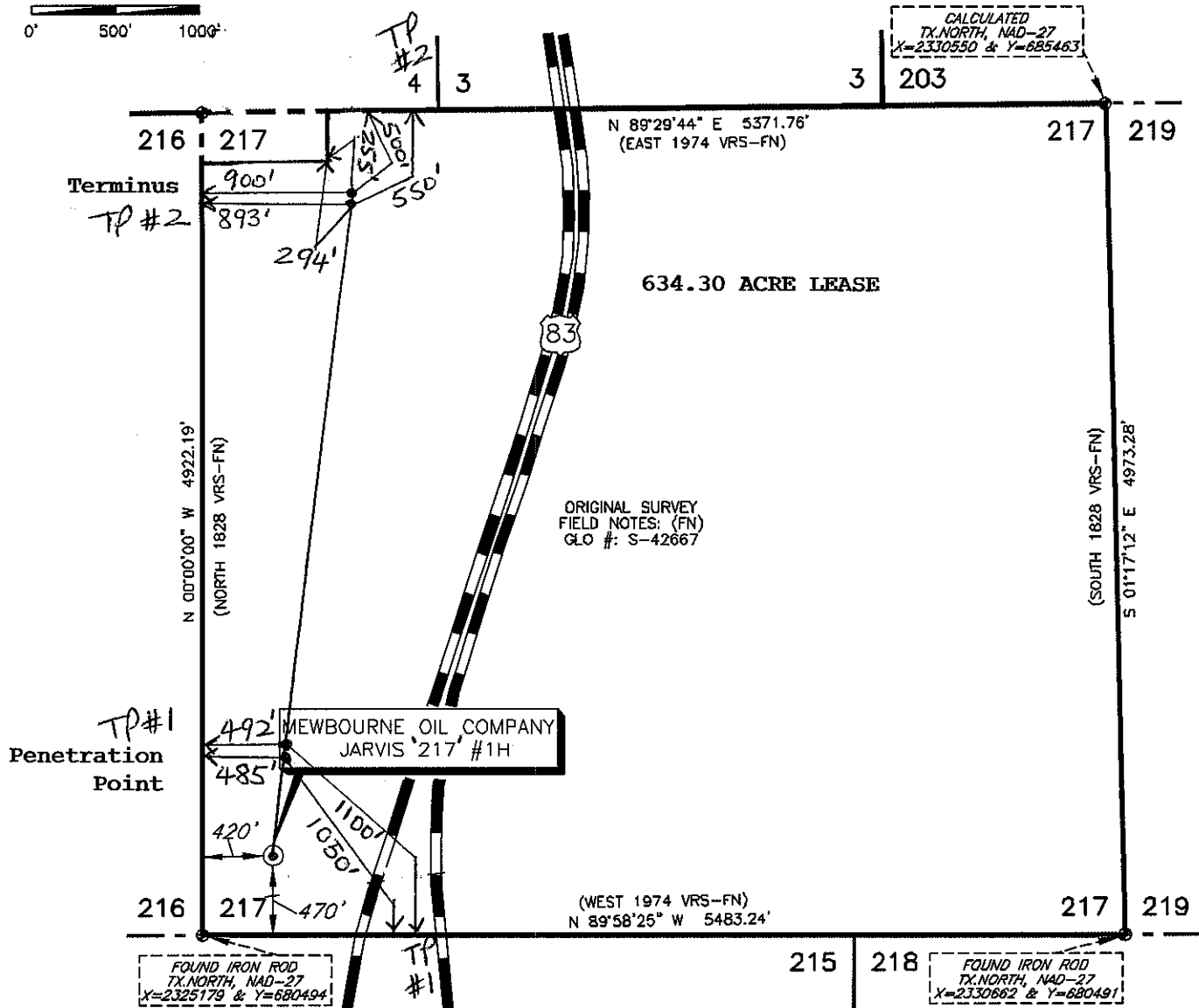


DRILL DATA PROVIDED  
BY MEWBOURNE OIL COMPANY

W.T. McNEES

HARRISON TUNNELL

SCALE: 1" = 1000'  
0' 500' 1000'



- LEGEND
- = PREVIOUSLY PLATTED WELL
  - = EXISTING WELL
  - ⊙ = PROPOSED WELL
  - ⊕ = PENETRATION POINT
  - ⊖ = TERMINUS POINT
  - ⊗ = BOTTOM HOLE LOC.
  - ⊘ = SECTION CORNER

ORIGINAL DOCUMENT SIZE: 14" X 8.5"

MEWBOURNE OIL COMPANY	REVISION:	
DATE: 2-20-13		
FILE: 197101		
DRAWN BY: K.WHINERY		
BOOK: 1196 PAGE: 03		

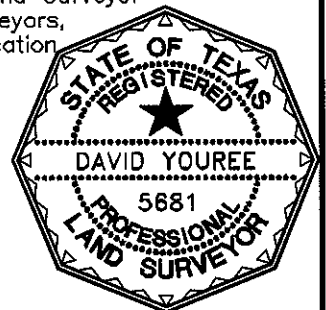
Footages: 470' FSL & 420' FWL Elevation: 2520' GR.  
Topography & Vegetation: PASTURE, PIPELINE 237' SOUTH  
Reference or Alternate Stakes Set: NONE SET  
Best Accessibility to Location: FROM LEASE ROAD SOUTH  
Distance & Direction: ±2.5 MILES SOUTH OF CANADIAN, TEXAS

CERTIFICATE

I, David Youree, a Registered Professional Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown.

David Youree, R.P.L.S. No. 5681

NOTE:  
BEARINGS AND DISTANCES ARE NAD-27 GRID TX. NORTH ZONE AND WERE DETERMINED BY GPS OBSERVATION  
This plat DOES NOT represent a true Boundary Survey. It is intended for filing a W-1 form with the Texas Railroad Commission. The footages and ties shown are from lines of occupation, which may not be actual Property Lines.



TOPOGRAPHIC  
SURVEYING • MAPPING • GIS • GPS  
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