

MEARS 1R					
API #:	4221937180	GL:	3,500 ft	Field:	LINKER
Operator:	ROGERS, S. K. OIL	County:	HOCKLEY (TX)	Survey:	LAMAR CSL
Status:	ACTIVE	Lat, Lon:	33.5746496, -102.3468755	Block:	
Completion Type:	OIL	Abstract:	14	Section:	
				Spud Date:	12-31-2010
				First Completion Date:	02-08-2011
				Last Completion Date:	02-08-2011
				Wellbore Count:	1

PERMITS

PERMIT # 704519

GENERAL

Operator:	ROGERS, S. K. OIL	Lease Name:	MEARS	Address:	12517 QUAKER AVENUE LUBBOCK, TX 79424	Filing Purpose:	NewDrill
TD:	8,100 ft	Received:	10-28-2010	Issued:	11-03-2010	RRC Lease ID #:	68995
Phone:		Type:	V				

SURFACE LOCATION & ACREAGE

District:	8A	Section:		Survey:	LAMAR C.S.L. LGE 27 LAB 25	County:	HOCKLEY
Block:		Abstract:	14				

FIELD

Field Name:	LINKER	Permit Type:	OIL
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WELLBORES

API # 422193718000

WELLBORE

API #:	422193718000	Formation:	CLEAR FORK	True Vert. Depth:	7,990 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	7,990 ft	DI Lateral Length:		Elevation:	3,500 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
42219371800000	CASING	8.625	0	2,161	12.25	24		1,665	950	"C"	0
42219371800000	CASING	5.5	0	7,990	7.875	17		3,681	1,715	"C"	0

LINER

No liner data available for this well.

TUBING

API #	Tubing Size (in)	Tubing Depth (ft)
42219371800000	2.875	7,450

WELL LOGS

RASTER LOGS

Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
	01-28-2011	4,600			7,851	ROGERS S K OIL INC	No

COMPLETION

API # 42219371800000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
42219371800000	02-08-2011	7,050 ft	7,382 ft

TREATMENT JOB #1 - 42219371800000

Source:	State Agency	Job Start Date:	Job End Date:	Treatment Top:	7,050 ft
Treatment Bottom:	7,382 ft	Treatment Formation:	Stage Count:	Total Proppant:	
Total Fluid:	238 bbl	Total Additive:	Max Treatment Rate:	Max Treatment Pressure:	
Frac Vendor:	Treatment Type:	ACID JOB	Remarks:	10,000 GALS 15% NE-FE ACID	

TREATMENT DETAIL FOR JOB #1 - 42219371800000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentati on (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
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42219371800000	State Agency	ACID	10,000 GALS 15% NE-FE ACID		10,000	GALS											
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FORMATIONS

FORMATIONS																	
Formation														Top (ft)			
RUSTLER ANHYDRITE														2,160			
YATES SAND														2,714			

WELL TESTS

PRODUCTION																	
API12	Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method	Top Depth (ft)	Bottom Depth (ft)	Test Formation
422193718000	02-21-2011	24	142					28		14	2	2	InitialPotentialTest	PUMPING	7,050	7,382	
422193718000	01-27-2012	24	288							20.8	6	1	PotentialTest	PUMPING	7,050	7,382	
422193718000	01-15-2013	24	218							18.3	4	1	PotentialTest	PUMPING	7,050	7,382	
422193718000	03-27-2014	24	259							19.3	5	2	PotentialTest	PUMPING	7,050	7,382	
422193718000	12-11-2014	24	256							15.6	4	1	PotentialTest	PUMPING	7,050	7,382	
422193718000	01-26-2016	24	367							13.6	5	1	PotentialTest	PUMPING	7,050	7,382	
422193718000	03-07-2017	24	312							16	5	1	PotentialTest	PUMPING	7,050	7,382	
422193718000	03-20-2018	24	273							14.6	4		PotentialTest	PUMPING	7,050	7,382	
422193718000	11-27-2018	24	238							12.6	3	2	PotentialTest	PUMPING	7,050	7,382	
422193718000	03-08-2020	24	434							11.5	5	1	PotentialTest	PUMPING	7,050	7,382	

422193718000	01-25-2021	24	267						11.2	3	1	PotentialTest	PUMPING			
422193718000	02-24-2022	24	97						10.3	1	1	PotentialTest	PUMPING			
422193718000	11-18-2022	24	206						9.7	2	1	PotentialTest	PUMPING			
422193718000	12-15-2023	24	201						14.9	3	2	PotentialTest	PUMPING			

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION							
API # 42219371800000							
SUMMARY							
Producing Entity:	COM	Max Active Wells:	1	Cumulative Gas:	29,443	Oil EUR:	126,082
Reservoir:	CLEAR FORK	First Prod Date:	02-01-2011	Peak Oil:	1,113	Gas EUR:	44,131
District:	08A	Last Prod Date:	01-01-2024	Peak Gas:	710	Oil Gatherer:	SENTINEL TRANSPORTATION, LLC
Lease:	MEARS	Months Producing:	156	Daily Oil:	11	Gas Gatherer:	LUBBOCK GAS GATHERING LTD., LLP
Latest Well Count:	1	Cumulative Oil:	87,893	Daily Gas:	3		

PRODUCTION								
Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2011	342	0	34	12.21	0	1.21	1	
03-01-2011	396	133	42	12.77	4.29	1.35	1	
04-01-2011	354	214	42	11.8	7.13	1.4	1	
05-01-2011	478	412	47	15.42	13.29	1.52	1	
06-01-2011	486	294	41	16.2	9.8	1.37	1	

07-01-2011	657	242	49	21.19	7.81	1.58	1	
08-01-2011	685	242	46	22.1	7.81	1.48	1	
09-01-2011	701	187	44	23.37	6.23	1.47	1	
10-01-2011	745	207	44	24.03	6.68	1.42	1	
11-01-2011	752	158	41	25.07	5.27	1.37	1	
12-01-2011	808	142	42	26.06	4.58	1.35	1	
01-01-2012	851	138	41	27.45	4.45	1.32	1	
02-01-2012	808	96	37	27.86	3.31	1.28	1	
03-01-2012	658	103	34	21.23	3.32	1.1	1	
04-01-2012	603	118	34	20.1	3.93	1.13	1	
05-01-2012	772	230	70	24.9	7.42	2.26	1	
06-01-2012	626	199	60	20.87	6.63	2	1	
07-01-2012	663	184	66	21.39	5.94	2.13	1	
08-01-2012	635	169	65	20.48	5.45	2.1	1	
09-01-2012	623	182	67	20.77	6.07	2.23	1	
10-01-2012	767	180	84	24.74	5.81	2.71	1	
11-01-2012	758	297	85	25.27	9.9	2.83	1	
12-01-2012	879	248	101	28.35	8	3.26	1	
01-01-2013	1,029	300	62	33.19	9.68	2	1	
02-01-2013	945	266	59	33.75	9.5	2.11	1	
03-01-2013	1,110	23	70	35.81	0.74	2.26	1	
04-01-2013	1,067	337	68	35.57	11.23	2.27	1	
05-01-2013	1,113	424	72	35.9	13.68	2.32	1	
06-01-2013	1,026	393	67	34.2	13.1	2.23	1	
07-01-2013	1,058	432	71	34.13	13.94	2.29	1	
08-01-2013	1,071	387	72	34.55	12.48	2.32	1	
09-01-2013	993	292	68	33.1	9.73	2.27	1	
10-01-2013	997	220	69	32.16	7.1	2.23	1	
11-01-2013	994	295	69	33.13	9.83	2.3	1	
12-01-2013	979	195	69	31.58	6.29	2.23	1	
01-01-2014	965	170	1,047	31.13	5.48	33.77	1	
02-01-2014	890	270	974	31.79	9.64	34.79	1	
03-01-2014	850	289	938	27.42	9.32	30.26	1	
04-01-2014	929	242	1,033	30.97	8.07	34.43	1	
05-01-2014	903	249	1,012	29.13	8.03	32.65	1	
06-01-2014	858	319	968	28.6	10.63	32.27	1	
07-01-2014	851	264	968	27.45	8.52	31.23	1	
08-01-2014	876	285	1,003	28.26	9.19	32.35	1	
09-01-2014	832	271	957	27.73	9.03	31.9	1	
10-01-2014	819	268	867	26.42	8.65	27.97	1	

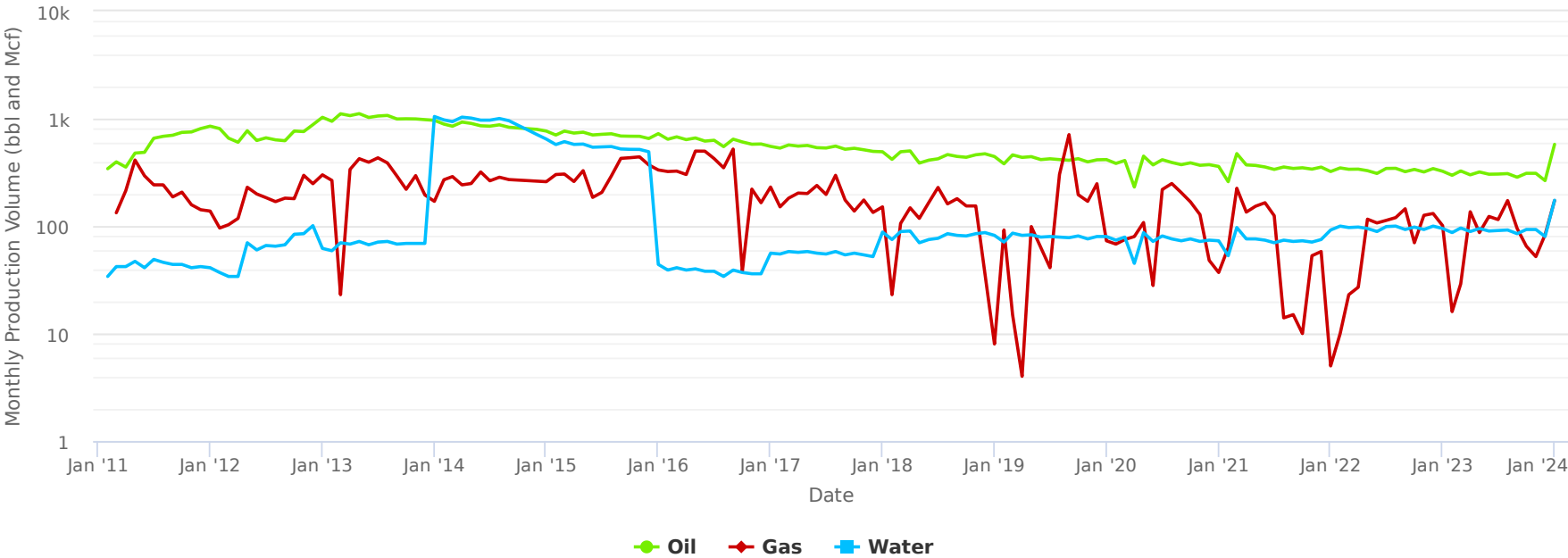
11-01-2014	806	265	786	26.87	8.83	26.2	1	
12-01-2014	795	262	712	25.65	8.45	22.97	1	
01-01-2015	766	259	645	24.71	8.35	20.81	1	
02-01-2015	704	302	574	25.14	10.79	20.5	1	
03-01-2015	766	305	611	24.71	9.84	19.71	1	
04-01-2015	734	260	576	24.47	8.67	19.2	1	
05-01-2015	748	328	580	24.13	10.58	18.71	1	
06-01-2015	705	185	542	23.5	6.17	18.07	1	
07-01-2015	715	206	546	23.06	6.65	17.61	1	
08-01-2015	723	293	550	23.32	9.45	17.74	1	
09-01-2015	689	427	522	22.97	14.23	17.4	1	
10-01-2015	686	433	518	22.13	13.97	16.71	1	
11-01-2015	685	441	517	22.83	14.7	17.23	1	
12-01-2015	653	371	492	21.06	11.97	15.87	1	
01-01-2016	725	333	44	23.39	10.74	1.42	1	
02-01-2016	643	322	39	22.17	11.1	1.34	1	
03-01-2016	677	325	41	21.84	10.48	1.32	1	
04-01-2016	638	302	39	21.27	10.07	1.3	1	
05-01-2016	661	499	40	21.32	16.1	1.29	1	
06-01-2016	618	498	38	20.6	16.6	1.27	1	
07-01-2016	629	425	38	20.29	13.71	1.23	1	
08-01-2016	549	349	34	17.71	11.26	1.1	1	
09-01-2016	644	521	39	21.47	17.37	1.3	1	
10-01-2016	607	38	37	19.58	1.23	1.19	1	
11-01-2016	578	221	36	19.27	7.37	1.2	1	
12-01-2016	581	165	36	18.74	5.32	1.16	1	
01-01-2017	552	231	56	17.81	7.45	1.81	1	
02-01-2017	532	151	55	19	5.39	1.96	1	
03-01-2017	569	182	58	18.35	5.87	1.87	1	
04-01-2017	555	203	57	18.5	6.77	1.9	1	
05-01-2017	563	201	58	18.16	6.48	1.87	1	
06-01-2017	537	239	56	17.9	7.97	1.87	1	
07-01-2017	533	197	55	17.19	6.35	1.77	1	
08-01-2017	555	297	58	17.9	9.58	1.87	1	
09-01-2017	519	175	54	17.3	5.83	1.8	1	
10-01-2017	530	138	56	17.1	4.45	1.81	1	
11-01-2017	513	175	54	17.1	5.83	1.8	1	
12-01-2017	496	134	52	16	4.32	1.68	1	
01-01-2018	492	151	88	15.87	4.87	2.84	1	
02-01-2018	418	23	75	14.93	0.82	2.68	1	

03-01-2018	492	106	89	15.87	3.42	2.87	1	
04-01-2018	501	148	90	16.7	4.93	3	1	
05-01-2018	386	118	70	12.45	3.81	2.26	1	
06-01-2018	411	166	75	13.7	5.53	2.5	1	
07-01-2018	423	229	77	13.65	7.39	2.48	1	
08-01-2018	463	161	85	14.94	5.19	2.74	1	
09-01-2018	445	180	82	14.83	6	2.73	1	
10-01-2018	437	154	81	14.1	4.97	2.61	1	
11-01-2018	461	154	85	15.37	5.13	2.83	1	
12-01-2018	471	0	87	15.19	0	2.81	1	
01-01-2019	444	8	82	14.32	0.26	2.65	1	
02-01-2019	380	92	71	13.57	3.29	2.54	1	
03-01-2019	460	15	86	14.84	0.48	2.77	1	
04-01-2019	436	4	82	14.53	0.13	2.73	1	
05-01-2019	443	99	83	14.29	3.19	2.68	1	
06-01-2019	416	0	79	13.87	0	2.63	1	
07-01-2019	423	41	80	13.65	1.32	2.58	1	
08-01-2019	416	303	79	13.42	9.77	2.55	1	
09-01-2019	410	710	78	13.67	23.67	2.6	1	
10-01-2019	424	196	81	13.68	6.32	2.61	1	
11-01-2019	396	170	76	13.2	5.67	2.53	1	
12-01-2019	414	248	80	13.35	8	2.58	1	
01-01-2020	416	73	80	13.42	2.35	2.58	1	
02-01-2020	383	68	74	13.21	2.34	2.55	1	
03-01-2020	408	75	79	13.16	2.42	2.55	1	
04-01-2020	231	80	45	7.7	2.67	1.5	1	
05-01-2020	448	108	87	14.45	3.48	2.81	1	
06-01-2020	371	28	72	12.37	0.93	2.4	1	
07-01-2020	415	219	81	13.39	7.06	2.61	1	
08-01-2020	391	249	76	12.61	8.03	2.45	1	
09-01-2020	373	205	73	12.43	6.83	2.43	1	
10-01-2020	388	168	76	12.52	5.42	2.45	1	
11-01-2020	368	128	72	12.27	4.27	2.4	1	
12-01-2020	373	48	74	12.03	1.55	2.39	1	
01-01-2021	359	37	73	11.58	1.19	2.35	1	
02-01-2021	259	63	53	9.25	2.25	1.89	1	
03-01-2021	473	225	97	15.26	7.26	3.13	1	
04-01-2021	371	135	76	12.37	4.5	2.53	1	
05-01-2021	367	153	76	11.84	4.94	2.45	1	
06-01-2021	355	165	74	11.83	5.5	2.47	1	

07-01-2021	337	125	70	10.87	4.03	2.26	1	
08-01-2021	355	14	74	11.45	0.45	2.39	1	
09-01-2021	344	15	72	11.47	0.5	2.4	1	
10-01-2021	349	10	73	11.26	0.32	2.35	1	
11-01-2021	339	53	71	11.3	1.77	2.37	1	
12-01-2021	354	58	75	11.42	1.87	2.42	1	
01-01-2022	322	5	92	10.39	0.16	2.97	1	
02-01-2022	348	10	100	12.43	0.36	3.57	1	
03-01-2022	338	23	97	10.9	0.74	3.13	1	
04-01-2022	339	27	98	11.3	0.9	3.27	1	
05-01-2022	328	116	95	10.58	3.74	3.06	1	
06-01-2022	309	107	89	10.3	3.57	2.97	1	
07-01-2022	344	113	99	11.1	3.65	3.19	1	
08-01-2022	345	120	100	11.13	3.87	3.23	1	
09-01-2022	321	145	93	10.7	4.83	3.1	1	
10-01-2022	337	70	98	10.87	2.26	3.16	1	
11-01-2022	319	126	93	10.63	4.2	3.1	1	
12-01-2022	343	131	100	11.06	4.23	3.23	1	
01-01-2023	324	101	95	10.45	3.26	3.06	1	
02-01-2023	297	16	87	10.61	0.57	3.11	1	
03-01-2023	326	29	96	10.52	0.94	3.1	1	
04-01-2023	300	136	89	10	4.53	2.97	1	
05-01-2023	319	87	95	10.29	2.81	3.06	1	
06-01-2023	304	123	90	10.13	4.1	3	1	
07-01-2023	305	115	91	9.84	3.71	2.94	1	
08-01-2023	308	173	92	9.94	5.58	2.97	1	
09-01-2023	285	95	85	9.5	3.17	2.83	1	
10-01-2023	310	65	93	10	2.1	3	1	
11-01-2023	310	52	93	10.33	1.73	3.1	1	
12-01-2023	265	83	80	8.55	2.68	2.58	1	
01-01-2024	577	173	174	18.61	5.58	5.61	1	

CHART

Monthly Production



HISTORY		
HISTORY		
Effective Date	Operator	Activity
12-15-2023		Well Test
11-18-2022		Well Test
02-24-2022		Well Test
01-25-2021		Well Test
03-08-2020		Well Test
11-27-2018		Well Test
03-20-2018		Well Test
03-07-2017		Well Test
01-26-2016		Well Test
12-11-2014		Well Test
03-27-2014		Well Test
01-15-2013		Well Test
01-27-2012		Well Test
02-21-2011		Well Test
02-08-2011	ROGERS, S. K. OIL	Completion
02-08-2011	ROGERS, S. K. OIL, INC.	Production

02-01-2011	ROGERS, S. K. OIL, INC.	Production
12-31-2010	ROGERS, S. K. OIL	Spud
11-03-2010	ROGERS, S. K. OIL	Permit

TX MINERAL OWNERSHIP

2023 APPRAISAL YEAR

TX MINERAL OWNERSHIP

Some wells may relate to a large number of ownership records. This report will show a maximum of 500 ownership records.

Owner	Owner Address	Owner City	Owner State	Owner Zip	Owner Decimal Interest	Owner Interest Type	Appraisal Year	Tax Value	Lease Description
ROGERS S K OIL INC (MIN)	12517 QUAKER AVE	LUBBOCK	TX	79424	0.801755	NRI	2023	3,584,800	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
ARNWINE BILLY EDWARD ESTATE	% BELINDA SUE NICHOLS-EXEC 15307 MONTWOOD DR	HOUSTON	TX	77062	0.05	RI	2023	309,020	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
NAUGHTON RANEY HOLBROOK TRUST	% RANEY HOLBROOK NAUGHTON-TSTE 3908 BILGLADE RD	FORT WORTH	TX	76109-5038	0.040775	RI	2023	252,010	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
NEPTUNE ROYALTY ASSETS LLC	12517 QUAKER AVE	LUBBOCK	TX	79424	0.013592	RI	2023	84,010	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
HILL FLORENCE WINFREY HOLBROOK	5015 PERSHING AVE	FORT WORTH	TX	76107-4823	0.013592	RI	2023	84,010	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
HOLBROOK FINLEY W JR	917 EXTER CIR	YUKON	OK	73099-7682	0.013592	RI	2023	84,010	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
RUIZ JANIE SPILLMAN	123 ADINA DR	DRIPPING SPRINGS	TX	78620	0.0061	RI	2023	37,700	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
SIMONE HANNAH SPILLMAN	9244 WOOD GLADE DR	GREAT FALLS	VA	22066	0.006099	RI	2023	37,700	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
ROGERS KIRK B	12517 QUAKER AVE	LUBBOCK	TX	79424	0.004495	OR	2023	27,780	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
ARNWINE CHARITY A TEST TRUST	% TREVA LEPPKE-CO TRUSTEE 2312 NW 179TH ST	EDMOND	OK	73012	0.003847	RI	2023	23,780	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
HEINRICH KRISSY LANE	5402 90TH ST	LUBBOCK	TX	79424-4306	0.003847	RI	2023	23,780	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
ARNWINE GARY DON	6725 BLUE BIRD DR	FORT WORTH	TX	76135-9658	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
DAVIDSON RHONDA SUE	2010 SHORE LINE DR	SEABROOK	TX	77586-4579	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
RIOS PENNY GREEN	5821 WEST RD	BEEVILLE	TX	78102-8216	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
POAGE J-LYN	10 PAXTON PL	LEVELLAND	TX	79336-8008	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
STODGHILL STEPHANIE MICHELLE	7027 COUNTY ROAD 48	ROSHARON	TX	77583-3679	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC

NICHOLS BELINDA SUE	PO BOX 266794	HOUSTON	TX	77207-6794	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
ARNWINE MASON W TEST TRUST	% SHAM MYATT 812 9TH ST	LEVELLAND	TX	79336-4514	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
ARNWINE JACKIE N TEST TRUST	C/O KRISSY LANE HEINRICH TRSTE 5402 90TH ST	LUBBOCK	TX	79424-4306	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
POAGE DANIEL	10 PAXTON PLACE	LEVELLAND	TX	79336	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
ARNWINE WILLIAM M TEST TRUST	% SHAM MYATT 812 9TH ST	LEVELLAND	TX	79336-4514	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
GREEN WILLIAM THOMAS CHILD TR	% J-LYN POAGE 10 PAXTON PL	LEVELLAND	TX	79336-8008	0.001923	RI	2023	11,890	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
WEBB BRANDI	PO BOX 563	SUNDOWN	TX	79372	0.001923	RI	2023	11,890	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC

FILINGS

FILINGS

Date Received By State Agency	Filing Type	Document Type
11-03-2010	Application For Permit To Drill	PDF
09-29-2011	COMPLETION REPORT	PDF
09-29-2011	L 1 ELECTRIC LOG STATUS REPORT	PDF
09-29-2011	L 1 ELECTRIC LOG STATUS REPORT	PDF
09-29-2011	L 1 ELECTRIC LOG STATUS REPORT	PDF
09-29-2011	OTHER	PDF
09-29-2011	OTHER	PDF
09-29-2011	OTHER	PDF
09-29-2011	OTHER	PDF
09-29-2011	PLAT MAP	TIF
09-29-2011	W 12 INCLINATION REPORT	PDF
09-29-2011	W 15 CEMENTING REPORT	PDF