

MEARS 1R							
<b>API #:</b>	4221937180	<b>GL:</b>	3,500 ft	<b>Field:</b>	LINKER	<b>Spud Date:</b>	12-31-2010
<b>Operator:</b>	ROGERS, S. K. OIL	<b>County:</b>	HOCKLEY (TX)	<b>Survey:</b>	LAMAR CSL	<b>First Completion Date:</b>	02-08-2011
<b>Status:</b>	ACTIVE	<b>Lat, Lon:</b>	33.5746496, -102.3468755	<b>Block:</b>		<b>Last Completion Date:</b>	02-08-2011
<b>Completion Type:</b>	OIL	<b>Abstract:</b>	14	<b>Section:</b>		<b>Wellbore Count:</b>	1

## PERMITS

PERMIT # 704519

### GENERAL

<b>Operator:</b>	ROGERS, S. K. OIL	<b>Lease Name:</b>	MEARS	<b>Address:</b>	12517 QUAKER AVENUE LUBBOCK, TX 79424	<b>Filing Purpose:</b>	NewDrill
<b>TD:</b>	8,100 ft	<b>Received:</b>	10-28-2010	<b>Issued:</b>	11-03-2010	<b>RRC Lease ID #:</b>	68995
<b>Phone:</b>		<b>Type:</b>	V				

### SURFACE LOCATION & ACREAGE

<b>District:</b>	8A	<b>Section:</b>		<b>Survey:</b>	LAMAR C.S.L. LGE 27 LAB 25	<b>County:</b>	HOCKLEY
<b>Block:</b>		<b>Abstract:</b>	14				

### FIELD

<b>Field Name:</b>	LINKER	<b>Permit Type:</b>	OIL
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## WELLBORES

API # 422193718000

### WELLBORE

<b>API #:</b>	422193718000	<b>Formation:</b>	CLEAR FORK	<b>True Vert. Depth:</b>	7,990 ft	<b>Horizontal Length:</b>	
<b>Trajectory:</b>	V	<b>Total Depth:</b>	7,990 ft	<b>DI Lateral Length:</b>		<b>Elevation:</b>	3,500 ft

### WELLBORE TRAJECTORY

No trajectory data available for this well.

## WELL DESIGN

### CASING

API #	Casing Type	Casing Size (in)	Top Depth (ft)	Bottom Depth (ft)	Hole Size (in)	Casing Weight (lb/ft)	Casing Grade	Slurry Volume (cu ft)	Cement Amount (sacks)	Cement Class	Cement Top (ft)
42219371800000	CASING	8.625	0	2,161	12.25	24		1,665	950	"C"	0
42219371800000	CASING	5.5	0	7,990	7.875	17		3,681	1,715	"C"	0

### LINER

No liner data available for this well.

### TUBING

API #	Tubing Size (in)	Tubing Depth (ft)
42219371800000	2.875	7,450

## WELL LOGS

### RASTER LOGS

Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
	01-28-2011	4,600			7,851	ROGERS S K OIL INC	No

## COMPLETION

API # 42219371800000

### COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
42219371800000	02-08-2011	7,050 ft	7,382 ft

### TREATMENT JOB #1 - 42219371800000

<b>Source:</b>	State Agency	<b>Job Start Date:</b>		<b>Job End Date:</b>		<b>Treatment Top:</b>	7,050 ft
<b>Treatment Bottom:</b>	7,382 ft	<b>Treatment Formation:</b>		<b>Stage Count:</b>		<b>Total Proppant:</b>	
<b>Total Fluid:</b>	238 bbl	<b>Total Additive:</b>		<b>Max Treatment Rate:</b>		<b>Max Treatment Pressure:</b>	
<b>Frac Vendor:</b>		<b>Treatment Type:</b>	ACID JOB	<b>Remarks:</b>	10,000 GALS 15% NE-FE ACID		

### TREATMENT DETAIL FOR JOB #1 - 42219371800000

API #	Source	Purpose	Material Name	Trade Name	Material Amount	Material Unit	Material Mass Concentration (%)	Supplier Name	Proppant Type	Proppant Mesh Size	Sand Quality	Cement Class
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4221937180 0000	State Agency	ACID	10,000 GALS 15% NE-FE ACID		10,000	GALS											
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## FORMATIONS

FORMATIONS	
Formation	Top (ft)
RUSTLER ANHYDRITE	2,160
YATES SAND	2,714

## WELL TESTS

### PRODUCTION

API12	Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method	Top Depth (ft)	Bottom Depth (ft)	Test Formation
422193718000	02-21-2011	24	142					28		14	2	2	InitialPotentialTest	PUMPING	7,050	7,382	
422193718000	01-27-2012	24	288							20.8	6	1	PotentialTest	PUMPING	7,050	7,382	
422193718000	01-15-2013	24	218							18.3	4	1	PotentialTest	PUMPING	7,050	7,382	
422193718000	03-27-2014	24	259							19.3	5	2	PotentialTest	PUMPING	7,050	7,382	
422193718000	12-11-2014	24	256							15.6	4	1	PotentialTest	PUMPING	7,050	7,382	
422193718000	01-26-2016	24	367							13.6	5	1	PotentialTest	PUMPING	7,050	7,382	
422193718000	03-07-2017	24	312							16	5	1	PotentialTest	PUMPING	7,050	7,382	
422193718000	03-20-2018	24	273							14.6	4		PotentialTest	PUMPING	7,050	7,382	
422193718000	11-27-2018	24	238							12.6	3	2	PotentialTest	PUMPING	7,050	7,382	
422193718000	03-08-2020	24	434							11.5	5	1	PotentialTest	PUMPING	7,050	7,382	

422193718000	01-25-2021	24	267							11.2	3	1	PotentialTest	PUMPING			
422193718000	02-24-2022	24	97							10.3	1	1	PotentialTest	PUMPING			
422193718000	11-18-2022	24	206							9.7	2	1	PotentialTest	PUMPING			
422193718000	12-15-2023	24	201							14.9	3	2	PotentialTest	PUMPING			

### DRILL STEM TESTS

No drill stem test data available for this well.

### DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

### DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

## PRODUCTION

API # 42219371800000

### SUMMARY

<b>Producing Entity:</b>	COM	<b>Max Active Wells:</b>	1	<b>Cumulative Gas:</b>	29,443	<b>Oil EUR:</b>	126,082
<b>Reservoir:</b>	CLEAR FORK	<b>First Prod Date:</b>	02-01-2011	<b>Peak Oil:</b>	1,113	<b>Gas EUR:</b>	44,131
<b>District:</b>	08A	<b>Last Prod Date:</b>	01-01-2024	<b>Peak Gas:</b>	710	<b>Oil Gatherer:</b>	SENTINEL TRANSPORTATION, LLC
<b>Lease:</b>	MEARS	<b>Months Producing:</b>	156	<b>Daily Oil:</b>	11	<b>Gas Gatherer:</b>	LUBBOCK GAS GATHERING LTD., LLP
<b>Latest Well Count:</b>	1	<b>Cumulative Oil:</b>	87,893	<b>Daily Gas:</b>	3		

### PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
02-01-2011	342	0	34	12.21	0	1.21	1	
03-01-2011	396	133	42	12.77	4.29	1.35	1	
04-01-2011	354	214	42	11.8	7.13	1.4	1	
05-01-2011	478	412	47	15.42	13.29	1.52	1	
06-01-2011	486	294	41	16.2	9.8	1.37	1	

07-01-2011	657	242	49	21.19	7.81	1.58	1
08-01-2011	685	242	46	22.1	7.81	1.48	1
09-01-2011	701	187	44	23.37	6.23	1.47	1
10-01-2011	745	207	44	24.03	6.68	1.42	1
11-01-2011	752	158	41	25.07	5.27	1.37	1
12-01-2011	808	142	42	26.06	4.58	1.35	1
01-01-2012	851	138	41	27.45	4.45	1.32	1
02-01-2012	808	96	37	27.86	3.31	1.28	1
03-01-2012	658	103	34	21.23	3.32	1.1	1
04-01-2012	603	118	34	20.1	3.93	1.13	1
05-01-2012	772	230	70	24.9	7.42	2.26	1
06-01-2012	626	199	60	20.87	6.63	2	1
07-01-2012	663	184	66	21.39	5.94	2.13	1
08-01-2012	635	169	65	20.48	5.45	2.1	1
09-01-2012	623	182	67	20.77	6.07	2.23	1
10-01-2012	767	180	84	24.74	5.81	2.71	1
11-01-2012	758	297	85	25.27	9.9	2.83	1
12-01-2012	879	248	101	28.35	8	3.26	1
01-01-2013	1,029	300	62	33.19	9.68	2	1
02-01-2013	945	266	59	33.75	9.5	2.11	1
03-01-2013	1,110	23	70	35.81	0.74	2.26	1
04-01-2013	1,067	337	68	35.57	11.23	2.27	1
05-01-2013	1,113	424	72	35.9	13.68	2.32	1
06-01-2013	1,026	393	67	34.2	13.1	2.23	1
07-01-2013	1,058	432	71	34.13	13.94	2.29	1
08-01-2013	1,071	387	72	34.55	12.48	2.32	1
09-01-2013	993	292	68	33.1	9.73	2.27	1
10-01-2013	997	220	69	32.16	7.1	2.23	1
11-01-2013	994	295	69	33.13	9.83	2.3	1
12-01-2013	979	195	69	31.58	6.29	2.23	1
01-01-2014	965	170	1,047	31.13	5.48	33.77	1
02-01-2014	890	270	974	31.79	9.64	34.79	1
03-01-2014	850	289	938	27.42	9.32	30.26	1
04-01-2014	929	242	1,033	30.97	8.07	34.43	1
05-01-2014	903	249	1,012	29.13	8.03	32.65	1
06-01-2014	858	319	968	28.6	10.63	32.27	1
07-01-2014	851	264	968	27.45	8.52	31.23	1
08-01-2014	876	285	1,003	28.26	9.19	32.35	1
09-01-2014	832	271	957	27.73	9.03	31.9	1
10-01-2014	819	268	867	26.42	8.65	27.97	1

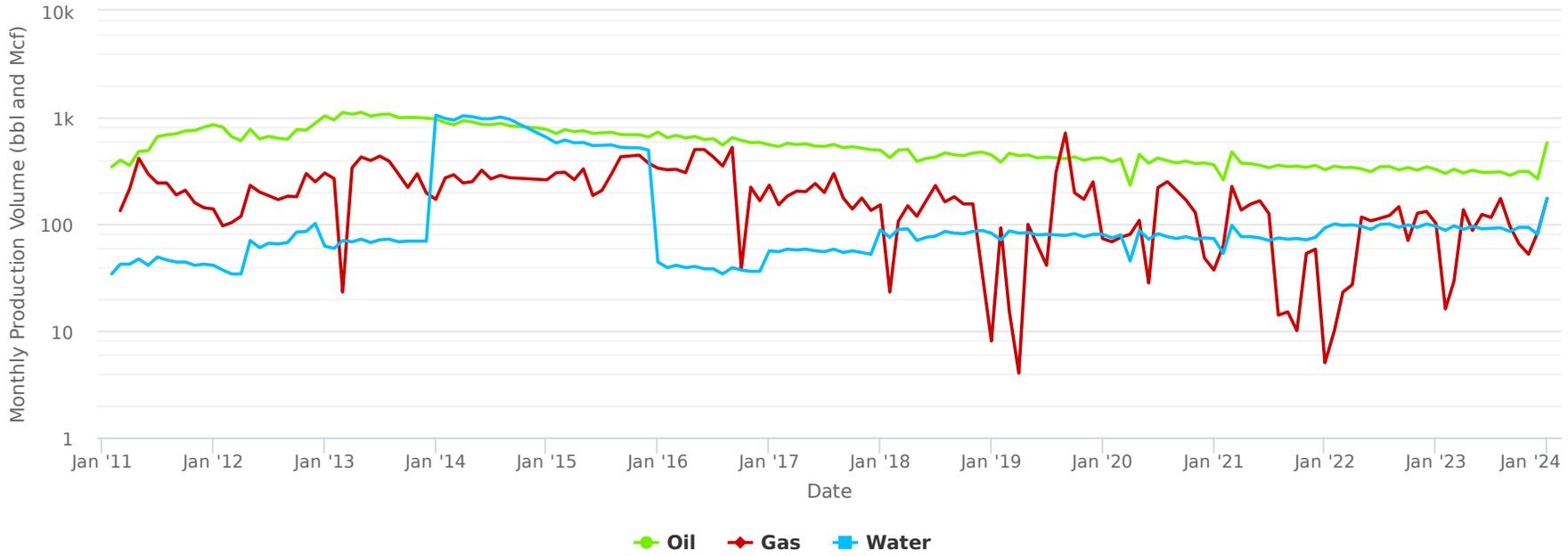
11-01-2014	806	265	786	26.87	8.83	26.2	1
12-01-2014	795	262	712	25.65	8.45	22.97	1
01-01-2015	766	259	645	24.71	8.35	20.81	1
02-01-2015	704	302	574	25.14	10.79	20.5	1
03-01-2015	766	305	611	24.71	9.84	19.71	1
04-01-2015	734	260	576	24.47	8.67	19.2	1
05-01-2015	748	328	580	24.13	10.58	18.71	1
06-01-2015	705	185	542	23.5	6.17	18.07	1
07-01-2015	715	206	546	23.06	6.65	17.61	1
08-01-2015	723	293	550	23.32	9.45	17.74	1
09-01-2015	689	427	522	22.97	14.23	17.4	1
10-01-2015	686	433	518	22.13	13.97	16.71	1
11-01-2015	685	441	517	22.83	14.7	17.23	1
12-01-2015	653	371	492	21.06	11.97	15.87	1
01-01-2016	725	333	44	23.39	10.74	1.42	1
02-01-2016	643	322	39	22.17	11.1	1.34	1
03-01-2016	677	325	41	21.84	10.48	1.32	1
04-01-2016	638	302	39	21.27	10.07	1.3	1
05-01-2016	661	499	40	21.32	16.1	1.29	1
06-01-2016	618	498	38	20.6	16.6	1.27	1
07-01-2016	629	425	38	20.29	13.71	1.23	1
08-01-2016	549	349	34	17.71	11.26	1.1	1
09-01-2016	644	521	39	21.47	17.37	1.3	1
10-01-2016	607	38	37	19.58	1.23	1.19	1
11-01-2016	578	221	36	19.27	7.37	1.2	1
12-01-2016	581	165	36	18.74	5.32	1.16	1
01-01-2017	552	231	56	17.81	7.45	1.81	1
02-01-2017	532	151	55	19	5.39	1.96	1
03-01-2017	569	182	58	18.35	5.87	1.87	1
04-01-2017	555	203	57	18.5	6.77	1.9	1
05-01-2017	563	201	58	18.16	6.48	1.87	1
06-01-2017	537	239	56	17.9	7.97	1.87	1
07-01-2017	533	197	55	17.19	6.35	1.77	1
08-01-2017	555	297	58	17.9	9.58	1.87	1
09-01-2017	519	175	54	17.3	5.83	1.8	1
10-01-2017	530	138	56	17.1	4.45	1.81	1
11-01-2017	513	175	54	17.1	5.83	1.8	1
12-01-2017	496	134	52	16	4.32	1.68	1
01-01-2018	492	151	88	15.87	4.87	2.84	1
02-01-2018	418	23	75	14.93	0.82	2.68	1

03-01-2018	492	106	89	15.87	3.42	2.87	1
04-01-2018	501	148	90	16.7	4.93	3	1
05-01-2018	386	118	70	12.45	3.81	2.26	1
06-01-2018	411	166	75	13.7	5.53	2.5	1
07-01-2018	423	229	77	13.65	7.39	2.48	1
08-01-2018	463	161	85	14.94	5.19	2.74	1
09-01-2018	445	180	82	14.83	6	2.73	1
10-01-2018	437	154	81	14.1	4.97	2.61	1
11-01-2018	461	154	85	15.37	5.13	2.83	1
12-01-2018	471	0	87	15.19	0	2.81	1
01-01-2019	444	8	82	14.32	0.26	2.65	1
02-01-2019	380	92	71	13.57	3.29	2.54	1
03-01-2019	460	15	86	14.84	0.48	2.77	1
04-01-2019	436	4	82	14.53	0.13	2.73	1
05-01-2019	443	99	83	14.29	3.19	2.68	1
06-01-2019	416	0	79	13.87	0	2.63	1
07-01-2019	423	41	80	13.65	1.32	2.58	1
08-01-2019	416	303	79	13.42	9.77	2.55	1
09-01-2019	410	710	78	13.67	23.67	2.6	1
10-01-2019	424	196	81	13.68	6.32	2.61	1
11-01-2019	396	170	76	13.2	5.67	2.53	1
12-01-2019	414	248	80	13.35	8	2.58	1
01-01-2020	416	73	80	13.42	2.35	2.58	1
02-01-2020	383	68	74	13.21	2.34	2.55	1
03-01-2020	408	75	79	13.16	2.42	2.55	1
04-01-2020	231	80	45	7.7	2.67	1.5	1
05-01-2020	448	108	87	14.45	3.48	2.81	1
06-01-2020	371	28	72	12.37	0.93	2.4	1
07-01-2020	415	219	81	13.39	7.06	2.61	1
08-01-2020	391	249	76	12.61	8.03	2.45	1
09-01-2020	373	205	73	12.43	6.83	2.43	1
10-01-2020	388	168	76	12.52	5.42	2.45	1
11-01-2020	368	128	72	12.27	4.27	2.4	1
12-01-2020	373	48	74	12.03	1.55	2.39	1
01-01-2021	359	37	73	11.58	1.19	2.35	1
02-01-2021	259	63	53	9.25	2.25	1.89	1
03-01-2021	473	225	97	15.26	7.26	3.13	1
04-01-2021	371	135	76	12.37	4.5	2.53	1
05-01-2021	367	153	76	11.84	4.94	2.45	1
06-01-2021	355	165	74	11.83	5.5	2.47	1

07-01-2021	337	125	70	10.87	4.03	2.26	1	
08-01-2021	355	14	74	11.45	0.45	2.39	1	
09-01-2021	344	15	72	11.47	0.5	2.4	1	
10-01-2021	349	10	73	11.26	0.32	2.35	1	
11-01-2021	339	53	71	11.3	1.77	2.37	1	
12-01-2021	354	58	75	11.42	1.87	2.42	1	
01-01-2022	322	5	92	10.39	0.16	2.97	1	
02-01-2022	348	10	100	12.43	0.36	3.57	1	
03-01-2022	338	23	97	10.9	0.74	3.13	1	
04-01-2022	339	27	98	11.3	0.9	3.27	1	
05-01-2022	328	116	95	10.58	3.74	3.06	1	
06-01-2022	309	107	89	10.3	3.57	2.97	1	
07-01-2022	344	113	99	11.1	3.65	3.19	1	
08-01-2022	345	120	100	11.13	3.87	3.23	1	
09-01-2022	321	145	93	10.7	4.83	3.1	1	
10-01-2022	337	70	98	10.87	2.26	3.16	1	
11-01-2022	319	126	93	10.63	4.2	3.1	1	
12-01-2022	343	131	100	11.06	4.23	3.23	1	
01-01-2023	324	101	95	10.45	3.26	3.06	1	
02-01-2023	297	16	87	10.61	0.57	3.11	1	
03-01-2023	326	29	96	10.52	0.94	3.1	1	
04-01-2023	300	136	89	10	4.53	2.97	1	
05-01-2023	319	87	95	10.29	2.81	3.06	1	
06-01-2023	304	123	90	10.13	4.1	3	1	
07-01-2023	305	115	91	9.84	3.71	2.94	1	
08-01-2023	308	173	92	9.94	5.58	2.97	1	
09-01-2023	285	95	85	9.5	3.17	2.83	1	
10-01-2023	310	65	93	10	2.1	3	1	
11-01-2023	310	52	93	10.33	1.73	3.1	1	
12-01-2023	265	83	80	8.55	2.68	2.58	1	
01-01-2024	577	173	174	18.61	5.58	5.61	1	

**CHART**

**Monthly Production**



HISTORY		
Effective Date	Operator	Activity
12-15-2023		Well Test
11-18-2022		Well Test
02-24-2022		Well Test
01-25-2021		Well Test
03-08-2020		Well Test
11-27-2018		Well Test
03-20-2018		Well Test
03-07-2017		Well Test
01-26-2016		Well Test
12-11-2014		Well Test
03-27-2014		Well Test
01-15-2013		Well Test
01-27-2012		Well Test
02-21-2011		Well Test
02-08-2011	ROGERS, S. K. OIL	Completion
02-08-2011	ROGERS, S. K. OIL, INC.	Production

02-01-2011	ROGERS, S. K. OIL, INC.	Production
12-31-2010	ROGERS, S. K. OIL	Spud
11-03-2010	ROGERS, S. K. OIL	Permit

## TX MINERAL OWNERSHIP

2023 APPRAISAL YEAR

### TX MINERAL OWNERSHIP

**i** Some wells may relate to a large number of ownership records. This report will show a maximum of 500 ownership records.

Owner	Owner Address	Owner City	Owner State	Owner Zip	Owner Decimal Interest	Owner Interest Type	Appraisal Year	Tax Value	Lease Description
ROGERS S K OIL INC (MIN)	12517 QUAKER AVE	LUBBOCK	TX	79424	0.801755	NRI	2023	3,584,800	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
ARNWINE BILLY EDWARD ESTATE	% BELINDA SUE NICHOLS-EXEC 15307 MONTWOOD DR	HOUSTON	TX	77062	0.05	RI	2023	309,020	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
NAUGHTON RANEY HOLBROOK TRUST	% RANEY HOLBROOK NAUGHTON- TSTE 3908 BILGLADE RD	FORT WORTH	TX	76109-5038	0.040775	RI	2023	252,010	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
NEPTUNE ROYALTY ASSETS LLC	12517 QUAKER AVE	LUBBOCK	TX	79424	0.013592	RI	2023	84,010	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
HILL FLORENCE WINFREY HOLBROOK	5015 PERSHING AVE	FORT WORTH	TX	76107-4823	0.013592	RI	2023	84,010	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
HOLBROOK FINLEY W JR	917 EXTER CIR	YUKON	OK	73099-7682	0.013592	RI	2023	84,010	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
RUIZ JANIE SPILLMAN	123 ADINA DR	DRIPPING SPRINGS	TX	78620	0.0061	RI	2023	37,700	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
SIMONE HANNAH SPILLMAN	9244 WOOD GLADE DR	GREAT FALLS	VA	22066	0.006099	RI	2023	37,700	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
ROGERS KIRK B	12517 QUAKER AVE	LUBBOCK	TX	79424	0.004495	OR	2023	27,780	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
ARNWINE CHARITY A TEST TRUST	% TREVA LEPPKE-CO TRUSTEE 2312 NW 179TH ST	EDMOND	OK	73012	0.003847	RI	2023	23,780	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
HEINRICH KRISSY LANE	5402 90TH ST	LUBBOCK	TX	79424-4306	0.003847	RI	2023	23,780	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
ARNWINE GARY DON	6725 BLUE BIRD DR	FORT WORTH	TX	76135-9658	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
DAVIDSON RHONDA SUE	2010 SHORE LINE DR	SEABROOK	TX	77586-4579	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
RIOS PENNY GREEN	5821 WEST RD	BEEVILLE	TX	78102-8216	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
POAGE J-LYN	10 PAXTON PL	LEVELLAND	TX	79336-8008	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
STODGHILL STEPHANIE MICHELLE	7027 COUNTY ROAD 48	ROSHARON	TX	77583-3679	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC

NICHOLS BELINDA SUE	PO BOX 266794	HOUSTON TX	77207-6794	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
ARNWINE MASON W TEST TRUST	% SHAM MYATT 812 9TH ST	LEVELLAND TX	79336-4514	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
ARNWINE JACKIE N TEST TRUST	C/O KRISSY LANE HEINRICH TRSTE 5402 90TH ST	LUBBOCK TX	79424-4306	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
POAGE DANIEL	10 PAXTON PLACE	LEVELLAND TX	79336	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
ARNWINE WILLIAM M TEST TRUST	% SHAM MYATT 812 9TH ST	LEVELLAND TX	79336-4514	0.003846	RI	2023	23,770	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
GREEN WILLIAM THOMAS CHILD TR	% J-LYN POAGE 10 PAXTON PL	LEVELLAND TX	79336-8008	0.001923	RI	2023	11,890	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC
WEBB BRANDI	PO BOX 563	SUNDOWN TX	79372	0.001923	RI	2023	11,890	LEASE: MEARS LAMAR LGE 27 LAB 25 AB 14 - OPER: ROGERS S K OIL INC

### FILINGS

#### FILINGS

Date Received By State Agency	Filing Type	Document Type
11-03-2010	Application For Permit To Drill	PDF
09-29-2011	COMPLETION REPORT	PDF
09-29-2011	L 1 ELECTRIC LOG STATUS REPORT	PDF
09-29-2011	L 1 ELECTRIC LOG STATUS REPORT	PDF
09-29-2011	L 1 ELECTRIC LOG STATUS REPORT	PDF
09-29-2011	OTHER	PDF
09-29-2011	PLAT MAP	TIF
09-29-2011	W 12 INCLINATION REPORT	PDF
09-29-2011	W 15 CEMENTING REPORT	PDF