

API No. <u>42-329-46742</u> Drilling Permit # <u>895983</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 166150		2. Operator's Name (as shown on form P-5, Organization Report) COG OPERATING LLC		3. Operator Address (include street, city, state, zip): 600 W ILLINOIS AVE MIDLAND, TX 79701			
4. Lease Name PARKS, ROY		5. Well No. 301LH					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth 12000		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 08		12. County MIDLAND		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>13.7</u> miles in a <u>SW</u> direction from <u>MIDLAND</u> which is the nearest town in the county of the well site.							
15. Section 4		16. Block 40 T3S		17. Survey T&P RR CO/SULLIVAN, J H		18. Abstract No. A-1327	
				19. Distance to nearest lease line: _____ ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 1452.79	
21. Lease Perpendiculars: <u>330</u> ft from the <u>S</u> line and <u>528</u> ft from the <u>W</u> line.							
22. Survey Perpendiculars: <u>330</u> ft from the <u>S</u> line and <u>528</u> ft from the <u>W</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			24. Unitization Docket No: _____		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No		
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	69233125	PARKS (CONSOLIDATED)		Oil or Gas Well	12000	7.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks See W1 Comments attached				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. Jill Harpold, REGULATORY COORDINATOR _____ Name of filer			
				_____ Date submitted			
RRC Use Only				Data Validation Time Stamp: Dec 18, 2023 5:34 PM('As Approved' Version)			
				(432)6886071 jill.harpold@conocophillips.com Phone E-mail Address (OPTIONAL)			

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

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OIL & GAS DIVISION**

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Approved Date:	Dec 18, 2023

1. RRC Operator No. 166150	2. Operator's Name (exactly as shown on form P-5, Organization Report) COG OPERATING LLC	3. Lease Name PARKS, ROY	4. Well No. 301LH
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 PARKS (CONSOLIDATED) (Field # 69233125, RRC District 08)			
6. Section 9	7. Block	8. Survey DAUGHERTY, M	9. Abstract 884
10. County of BHL MIDLAND			
11. Terminus Lease Line Perpendiculars 10 ft. from the N line. and 3173 ft. from the E line			
12. Terminus Survey Line Perpendiculars 10 ft. from the N line. and 402 ft. from the E line			
13. Penetration Point Lease Line Perpendiculars 330 ft. from the S line. and 528 ft. from the W line			

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W-1 Comments

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[RRC STAFF Dec 18, 2023 11:22 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Dec 18, 2023 12:08 PM]: Changed Nearest Perpendicular Distance from Any Take Point to a Lease Line from 402 to 377 to match plat.; [RRC STAFF Dec 18, 2023 2:39 PM]: Problems identified with this permit are resolved.; [RRC STAFF Dec 18, 2023 2:40 PM]: Per conversation with the filer, the lease name has been corrected on the W-1 to match what is shown on the P-16, the proration schedule (08-39583), and in the map section of the plat. This is an historical ¸last name first, first name last¸ type of naming convention.; [RRC STAFF Dec 18, 2023 3:09 PM]: Changed well count from 27 to 11 to keep a sense of sequence among the group of permits submitted concurrently.; [RRC STAFF Dec 18, 2023 5:30 PM]: Well count changed to 20, per sequence of filing. There are 10 wells already completd on the Parks, Roy lease (08-39583), and all 9 Timmerman Allocation wells were submitted before the 8 new Parks, Roy W-1s.; [RRC STAFF Dec 18, 2023 5:32 PM]: Rule 37 lease line exception removed. The producing section of the wellbore is compliant to the 100/330 dual lease line spacing for this field.