

API No. <u>42-329-46747</u> Drilling Permit # <u>895988</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <div style="text-align: center;">166150</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">COG OPERATING LLC</div>		3. Operator Address (include street, city, state, zip): <div style="text-align: center;">600 W ILLINOIS AVE MIDLAND, TX 79701</div>			
4. Lease Name <div style="text-align: center;">PARKS, ROY</div>		5. Well No. <div style="text-align: center;">303LH</div>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth <div style="text-align: center;">12000</div>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <div style="text-align: center;">08</div>		12. County <div style="text-align: center;">MIDLAND</div>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>13.7</u> miles in a <u>SW</u> direction from <u>MIDLAND</u> which is the nearest town in the county of the well site.							
15. Section <div style="text-align: center;">3</div>		16. Block <div style="text-align: center;">40 T3S</div>		17. Survey <div style="text-align: center;">T&P RR CO</div>		18. Abstract No. <div style="text-align: center;">A-274</div>	
				19. Distance to nearest lease line: <div style="text-align: center;">ft.</div>		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 1452.79	
21. Lease Perpendiculars: <u>900</u> ft from the <u>S</u> line and <u>1796</u> ft from the <u>E</u> line. 22. Survey Perpendiculars: <u>900</u> ft from the <u>S</u> line and <u>1796</u> ft from the <u>E</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	69233125	PARKS (CONSOLIDATED)		Oil or Gas Well	12000	135.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks [RRC STAFF Dec 18, 2023 3:59 PM]: Changed well count from 27 to 15 to keep a sense of sequence among the group of permits submitted concurrently.; [RRC STAFF Dec 18, 2023 3:59 PM]: Per conversation with the filer, the lease name has been corrected on the W-1 to match what is shown on the P-16, the proration schedule (08-39583), and in the map section of the plat. This is an historical 'last name first, first name last' type of naming convention.; [RRC STAFF Dec 18, 2023 6:50 PM]: Well count changed to 24, per sequence of filing. There are 10 wells already completd on the Parks, Roy lease (08-39583), and all 9 Timmerman Allocation wells were submitted before the 8 new Parks, Roy W-1s.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="text-align: center; margin-top: 10px;"> Jill Harpold, REGULATORY COORDINATOR </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> Name of filer <u>(432)6886071</u> Phone </div> <div> Date submitted <u>Dec 18, 2023</u> E-mail Address (OPTIONAL) <u>jill.harpold@conocophillips.com</u> </div> </div>			
RRC Use Only							
Data Validation Time Stamp: Dec 18, 2023 6:50 PM('As Approved' Version)							

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

RAILROAD COMMISSION OF TEXAS
 OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit #	895988
Approved Date:	Dec 18, 2023

1. RRC Operator No. 166150	2. Operator's Name (exactly as shown on form P-5, Organization Report) COG OPERATING LLC	3. Lease Name PARKS, ROY	4. Well No. 303LH
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 PARKS (CONSOLIDATED) (Field # 69233125, RRC District 08)			
6. Section 9	7. Block	8. Survey DAUGHERTY, M	9. Abstract 884
10. County of BHL MIDLAND			
11. Terminus Lease Line Perpendiculars 10 ft. from the N line. and 3107 ft. from the W line			
12. Terminus Survey Line Perpendiculars 10 ft. from the N line. and 2338 ft. from the E line			
13. Penetration Point Lease Line Perpendiculars 900 ft. from the S line. and 1796 ft. from the E line			