

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Tracking No.: 280112

Status: Approved

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. **42-** 17330268

7. RRC District No.
08

8. RRC Lease No.
23816

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)
SPRABERRY (TREND AREA)

2. LEASE NAME
CLARK 43 "C"

9. Well No.
3

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)
ENDEAVOR ENERGY RESOURCES L.P.

RRC Operator No.
251726

10. County of well site
GLASSCOCK

4. ADDRESS
110 N MARIENFELD ST MIDLAND, TX 79701-0000

5. If Operator has changed within last 60 days, name former operator

11. Purpose of filing

Initial Potential ☐

Retest ☐

Reclass ☐

Well record only
(Explain In remarks) ☒

6a. Location (Section, Block, and Survey)
43 , 35 , T&P RR CO

6b. Distance and direction to nearest town in this county.
GARDEN CITY

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.
FIELD & RESERVOIR

GAS ID or
OIL LEASE #

Oil-O
Gas-G

Well #

N/A

13. Type of electric or other log run
None

14. Completion or recompletion date
05/18/2022

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLS	Gas - MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure
				0	PSI
20. Calculated 24-Hour Rate	Oil - BBLS	Gas - MCF	Water - BBLS	Oil Gravity-API-60°	Casing Pressure
					PSI
21. Was swab used during this test?		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas-Oil Ratio
Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>					
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.



WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative



OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

ENDEAVOR ENERGY RESOURCES L.P.

Type or printed name of operator's representative

(432) 262-4128

12/20/2022

Telephone: Area Code

Number

Month Day Year

Regulatory Analyst III

Title of Person

Mary Cook

Signature

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion										25. Permit to Drill, Plug Back or Deepen									
New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/>										DATE									
26. Notice of Intention to Drill this well was filed in Name of										PERMIT NO.									
ENDEAVOR ENERGY RESOURCES L.P.										CASE NO.									
27. Number of producing wells on this lease in this field (reservoir) including this well										Water Injection Permit									
1										PERMIT NO.									
28. Total number of acres in this lease										Salt Water Disposal Permit									
160.0										PERMIT NO.									
29. Date Plug Back, Deepening, Workover or Drilling Operations:										Other									
Commenced										PERMIT NO.									
Completed										PERMIT NO.									
05/12/2022										PERMIT NO.									
05/18/2022										PERMIT NO.									
0.0										PERMIT NO.									
31. Location of well, relative to nearest lease boundaries										Feet From									
1320.0										Line and									
East										1320.0									
Line of the										Feet from									
CLARK 43 "C"										Lease									
32. Elevation (DF, RKB, RT, GR ETC.)										33. Was directional survey made other than inclination (Form W-12)?									
2700										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
GL																			
34. Top of Pay										35. Total Depth									
8264										6480									
36. P. B. Depth										37. Surface Casing Determined by									
6480										Field Rules <input type="checkbox"/>									
38. Is well multiple completion?										Recommendation of T.D.W.R. <input checked="" type="checkbox"/>									
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No										Dt. of Letter 07/01/2000									
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.										GAS ID or OIL LEASE #									
FIELD & RESERVOIR										Oil-0 Gas-G									
N/A										Well #									
40. Intervals Drilled by:										41. Name of Drilling Contractor									
Rotary Tools <input checked="" type="checkbox"/>										42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No									
Cable Tools																			
43. CASING RECORD (Report All Strings Set in Well)																			
Casing Size										WT #/FT.									
DEPTH SET										MULTISTAGE TOOL DEPTH									
TYPE & AMOUNT CEMENT (sacks)										HOLE SIZE									
TOP OF CEMENT										SLURRY VOL. cu. ft.									
12 3/4										433									
4 1/2										8264									
CLASS C 450										15 1/2									
CLASS C 650										7 7/8									
0										594.0									
0										858.0									
44. LINER RECORD																			
Size										Top									
Bottom										Sacks Cement									
Screen																			
N/A																			
45. TUBING RECORD										46. Producing Interval (this completion) Indicate depth of perforation or open hole									
Size										Depth Set									
Packer Set										From									
N/A										N/A									
										To									
										From									
										To									
										From									
										To									
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
Depth Interval										Amount and Kind of Material Used									
6480.0										6500.0									
SET CIBP @ 6500' W/20' CMT																			
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations										Depth									
Formations										Depth									
N/A																			
REMARKS: SET CIBP @ 6500 W/20' CMT. WELL IS TA'D.																			