

API No. <u>42-013-34858</u> Drilling Permit # <u>773369</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <div style="text-align: center;">153474</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">CINCO NATURAL RESOURCES CORP.</div>		3. Operator Address (include street, city, state, zip): <div style="text-align: center;">2626 HOWELL STREET SUITE 800 DALLAS, TX 75204</div>			
4. Lease Name <div style="text-align: center;">MARIETTA UNIT</div>			5. Well No. <div style="text-align: center;">1H</div>				
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth <div style="text-align: center;">9000</div>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <div style="text-align: center;">01</div>		12. County <div style="text-align: center;">ATASCOSA</div>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>3.5</u> miles in a <u>W</u> direction from <u>CHRISTINE</u> which is the nearest town in the county of the well site.							
15. Section <div style="text-align: center;">830</div>	16. Block	17. Survey <div style="text-align: center;">HOWELL, E G</div>		18. Abstract No. <div style="text-align: center;">A-412</div>	19. Distance to nearest lease line: <div style="text-align: center;">100 ft.</div>	20. Number of contiguous acres in lease, pooled unit, or unitized tract: 572.18	
21. Lease Perpendiculars: <u>1245</u> ft from the <u>NE (OFF LSE)</u> line and <u>2334</u> ft from the <u>SE (OFF LSE)</u> line. 22. Survey Perpendiculars: <u>1245</u> ft from the <u>NE (OFF LSE)</u> line and <u>2334</u> ft from the <u>SE (OFF LSE)</u> line.							
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
01	27135700	EAGLEVILLE (EAGLE FORD-1)		Oil or Gas Well	9000	400.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks [FILER Nov 7, 2013 11:21 AM]: EXPEDITED REVIEW AND APPROVAL REQUESTED. RIG MOVING IN NOVEMBER 11, 2013 AND NEED APPROVAL BY NOVEMBER 12TH. THE GAU HAS ALREADY ISSUED WATERBOARD LETTER BOTH THE #1H AND #2H. THANK YOU.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Tom Douglass</u> Name of filer </div> <div> <u>Nov 07, 2013</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(512)4956300</u> Phone </div> <div> <u>tdouglass@scotttdoug.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only Data Validation Time Stamp: Nov 8, 2013 4:31 PM('As Approved' Version)							

Permit Status:	Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit #	773369
Approved Date:	Nov 08, 2013

1. RRC Operator No. 153474	2. Operator's Name (exactly as shown on form P-5, Organization Report) CINCO NATURAL RESOURCES CORP.	3. Lease Name MARIETTA UNIT	4. Well No. 1H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 EAGLEVILLE (EAGLE FORD-1) (Field # 27135700, RRC District 01)			
6. Section	7. Block	8. Survey GAMBLE, A	9. Abstract 280
		10. County of BHL ATASCOSA	
11. Terminus Lease Line Perpendiculars 937 ft. from the SW line. and 100 ft. from the SE line			
12. Terminus Survey Line Perpendiculars 2233 ft. from the SW line. and 2850 ft. from the SE line			
13. Penetration Point Lease Line Perpendiculars 100 ft. from the NW line. and 740 ft. from the SW line			



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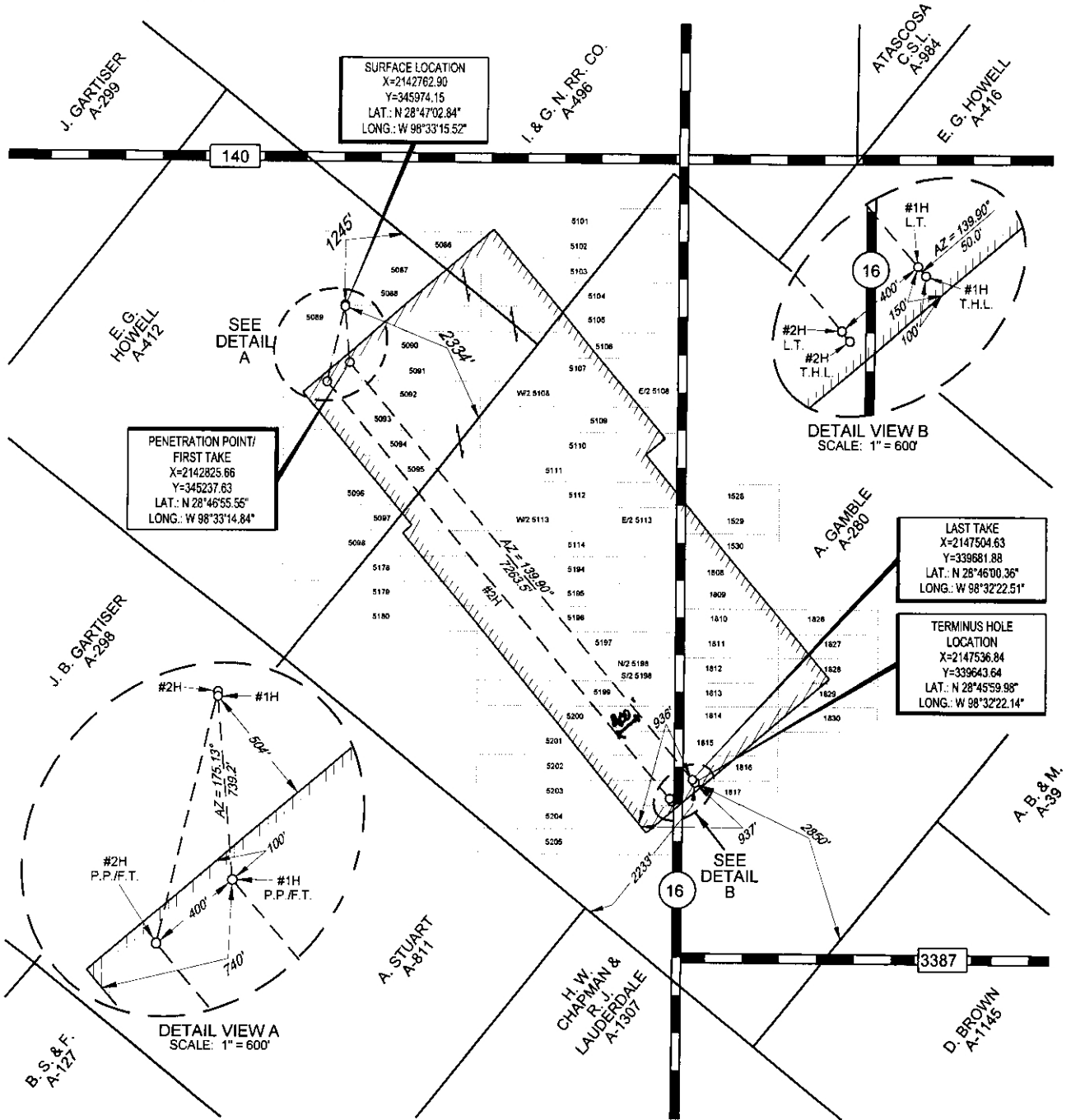
ATASCOSA COUNTY, TEXAS

UNIT SURVEY

S.H.L.	1245' FSEL	E. G. HOWELL, A-412
	504' FSEL	1245' FSEL & 2334' FSEL
P.P./F.T.	100' FSWL	E. G. HOWELL, A-412
	740' FSWL	
L.T.	936' FSWL	A. GAMBLE, A-280
	150' FSEL	
T.H.L.	937' FSWL	A. GAMBLE, A-280
	100' FSEL	2233' FSWL & 2850' FSEL

LEGEND

UNIT BOUNDARY
HIGHWAY
ROAD WAY
SURVEY LINE



ALL BEARINGS, DISTANCES AND COORDINATE VALUES CONTAINED HEREON ARE GRID
BASED UPON THE TEXAS STATE PLANE COORDINATE SYSTEM, SOUTH CENTRAL ZONE
OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET

ORIGINAL DOCUMENT SIZE: 8.5" X 14"

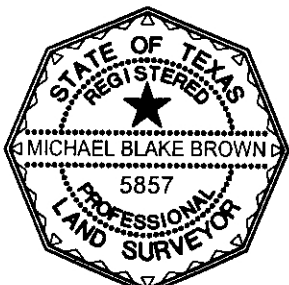


LEASE NAME & WELL NO.: MARIETTA UNIT 1H

DATE OF SURVEY: SEPTEMBER 17, 2013

LOCATED: ±3.5 MILES WEST OF CHRISTINE, TX

GROUND ELEVATION: 450'



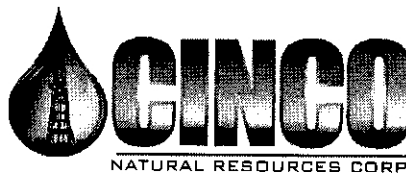
CERTIFICATION:

I, MICHAEL BLAKE BROWN, A REGISTERED PROFESSIONAL LAND SURVEYOR, AND AN
AUTHORIZED AGENT OF TOPOGRAPHIC LAND SURVEYORS, DO HEREBY CERTIFY THAT
THE ABOVE DESCRIBED "PRE-CONSTRUCTION" PROPOSED WELL LOCATION WAS
SURVEYED AND STAKED ON THE GROUND AS SHOWN HEREIN.

TEXAS REG. NO.

5857

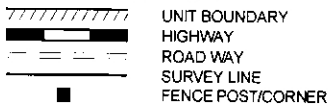
FILE NAME LO MARIETTA UNIT 1H REV1
S.V.



MARIETTA UNIT

572.177 ACRES
ATASCOSA COUNTY, TEXAS

LEGEND



SCALE: 1" = 2000'

0' 1000' 2000'

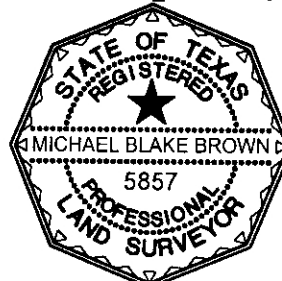
LINE	BEARING	DISTANCE
A	N 39°37'58" W	5214.31'
B	N 49°53'47" E	154.88'
C	N 40°06'13" W	2299.41'
D	N 49°53'47" E	3376.84'
E	S 40°06'13" E	3620.29'
F	S 50°22'02" W	335.09'
G	S 39°37'58" E	3896.13'
H	S 49°53'47" W	3207.49'

#	MINERAL OWNER	ACREAGE
1	STEPHEN D. MARTIN, JR.	0.044
2	MARK JOHNSTON, ET AL.	23.249
3	STEPHEN D. MARTIN, JR.	47.657
4	WILSON & BEVERLY BLALOCK	34.631
5	VANCE T. BLALOCK, JR., ET AL.	33.501
6	VANCE T. BLALOCK, JR., ET AL.	14.101
7	WILSON BLALOCK	41.179
8	MYRTLE WITTEMAN, ET AL.	21.374
9	WILSON BLALOCK, ET AL.	18.265
10	WILSON & BEVERLY BLALOCK	30.322
11	SHARON K. BURCHERS, ET AL.	7.640
12	SHARON K. BURCHERS, ET AL.	30.815
13	JOHN KASPER, ET AL.	96.402
14	JOHN KASPER, ET AL.	8.566
15	JOHN A. BIELA	60.001
16	JAMES STEVEN DEVLIN, ET AL.	3.168
17	STATE OF TEXAS	11.335
18	FRANCES FAYE MICHAEL, ET AL.	5.272
19	STEPHEN MARTIN, JR.	6.043
20	KEVIN & JEFFREY MARTIN	17.313
21	STEPHEN MARTIN, JR.	9.477
22	KEVIN & JEFFREY MARTIN	9.586
23	STEPHEN MARTIN, JR.	9.443
24	KEVIN & JEFFREY MARTIN	9.246
25	STEPHEN MARTIN, JR.	7.065
26	KEVIN & JEFFREY MARTIN	4.121
27	STEPHEN MARTIN, JR.	1.193
28	CINDY G. MERCER, RECEIVER	0.524
29	KEVIN & JEFFREY MARTIN	2.467
30	CINDY G. MERCER, RECEIVER	7.816
31	KEVIN & JEFFREY MARTIN	0.561
TOTAL ACREAGE		572.177

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE TEXAS STATE PLANE COORDINATE SYSTEM, SOUTH CENTRAL ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET

ORIGINAL DOCUMENT SIZE: 8.5" X 11"

MARIETTA UNIT	REVISION:	
	S.V.	10/16/13
DATE: SEPTEMBER 27, 2013	S.V.	10/21/13
FILE: UN_MARIETTA_UNIT_MT_REV2		
DRAWN BY: S.V.		
SHEET: 1 OF 1		



Michael Blake Brown, R.P.L.S. No. 5857
OCTOBER 21, 2013

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THIS LOCATION AND/OR UNIT/LEASE BOUNDARY HAS BEEN CAREFULLY SURVEYED ON THE GROUND UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE ACCORDING TO THE EVIDENCE, OFFICIAL SURVEY RECORDS, MAPS, AND OTHER DATA PROVIDED BY CINCO NATURAL RESOURCES CORP. THIS PLAT WAS CREATED FOR THE SOLE PURPOSE OF FILING A PERMIT WITH THE RAILROAD COMMISSION OF TEXAS AND SHOULD NOT BE CONSTRUED AS A "BOUNDARY SURVEY" IN COMPLIANCE WITH T.B.P.L.S. MINIMUM STANDARDS OF PROCEDURES FOR BOUNDARY SURVEYS. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.