

API No. <u>42-013-34785</u> Drilling Permit # <u>767743</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <div style="text-align: center;">153474</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">CINCO NATURAL RESOURCES CORP.</div>		3. Operator Address (include street, city, state, zip): <div style="text-align: center;">2626 HOWELL STREET SUITE 800 DALLAS, TX 75204</div>			
4. Lease Name <div style="text-align: center;">JIMMY UNIT</div>		5. Well No. <div style="text-align: center;">2H</div>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth <div style="text-align: center;">9000</div>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <div style="text-align: center;">01</div>		12. County <div style="text-align: center;">ATASCOSA</div>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>4.6</u> miles in a <u>SW</u> direction from <u>CHRISTINE</u> which is the nearest town in the county of the well site.							
15. Section <div style="text-align: center;">830 1/3</div>		16. Block <div style="text-align: center;">17. Survey</div> <div style="text-align: center;">GARTISER, J</div>		18. Abstract No. <div style="text-align: center;">A-299</div>		19. Distance to nearest lease line: <u>150</u> ft. 20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>581.61</u>	
21. Lease Perpendiculars: <u>237</u> ft from the <u>W</u> line and <u>673</u> ft from the <u>NE</u> line. 22. Survey Perpendiculars: <u>112</u> ft from the <u>SW</u> line and <u>983</u> ft from the <u>SE</u> line.							
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
01	27135700	EAGLEVILLE (EAGLE FORD-1)		Oil or Gas Well	9000	600.00	2
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks [FILER Aug 6, 2013 4:01 PM]: EXPEDITED REVIEW AND APPROVAL APPRECIATED. THANK YOU.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Tom Douglass</u> Name of filer </div> <div> <u>Aug 06, 2013</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(512)4956300</u> Phone </div> <div> <u>tdouglass@scotttdoug.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only Data Validation Time Stamp: Aug 8, 2013 11:20 AM('As Approved' Version)							

Permit Status:	Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

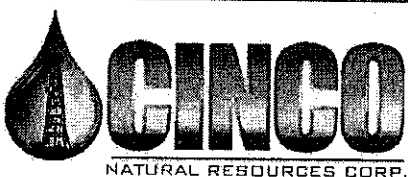
*This facsimile W-1 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.*

Permit #	767743
Approved Date:	Aug 08, 2013

1. RRC Operator No. 153474	2. Operator's Name (exactly as shown on form P-5, Organization Report) CINCO NATURAL RESOURCES CORP.	3. Lease Name JIMMY UNIT	4. Well No. 2H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 EAGLEVILLE (EAGLE FORD-1) (Field # 27135700, RRC District 01)			
6. Section 831	7. Block	8. Survey STUART, A	9. Abstract 811
10. County of BHL ATASCOSA			
11. Terminus Lease Line Perpendiculars 1286 ft. from the NE line. and 100 ft. from the SE line 12. Terminus Survey Line Perpendiculars 1969 ft. from the NW line. and 2568 ft. from the NE line 13. Penetration Point Lease Line Perpendiculars 330 ft. from the W line. and 1286 ft. from the NE line			

S.H.L.	237' FWL 673' FNEL	J. CARTISER, A-299 112' FSWL & 983' FSEL
P.P./ F.T.	330' FWL 1286' FNEL	A. CARTISER, A-300
L.T.	1286' FNEL 150' FSEL	A. STUART, A-811
T.H.L.	1286' FNEL 100' FSEL	A. STUART, A-811 1969' FFWL & 2568' FNEL

S:\SURVEY\CINCO_RESOURCES_INC\JIMMY_UNIT\FINAL_PRODUCTS\LO_JIMMY_UNIT_2H_REV1.DWG 7/25/2013 11:47:36 AM ccs0000



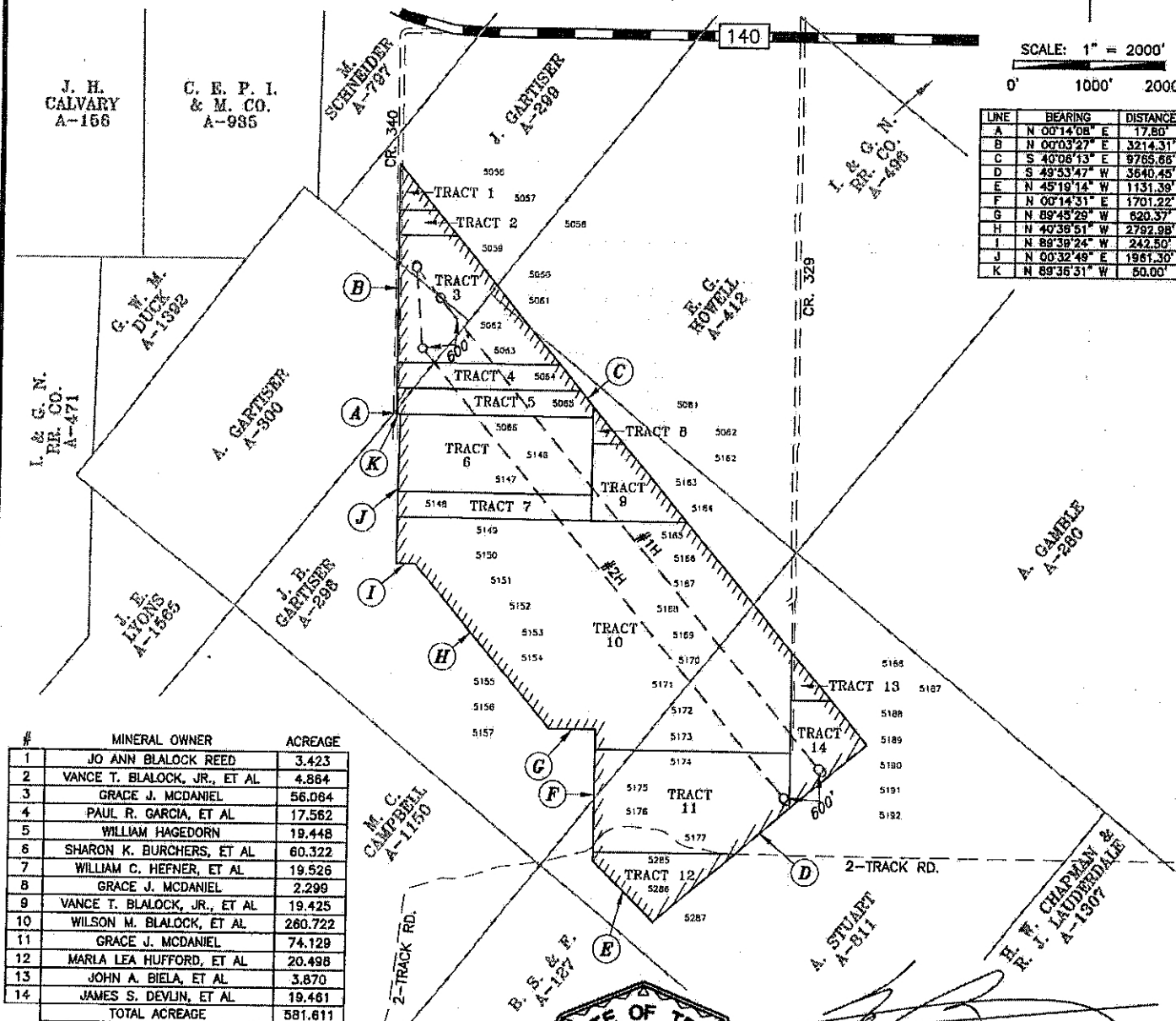
LEGEND

UNIT BOUNDARY
HIGHWAY
ROAD WAY
SURVEY LINE

JIMMY UNIT 581.611 ACRES ATASCOSA COUNTY, TEXAS

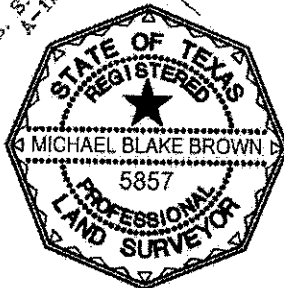
SCALE: 1" = 2000'
0' 1000' 2000'

LINE	BEARING	DISTANCE
A	N 00°14'08" E	17.80'
B	N 00°03'27" E	3214.31'
C	S 40°08'13" E	9785.86'
D	S 49°53'47" W	3640.45'
E	N 45°19'14" W	1131.39'
F	N 00°14'31" E	1701.22'
G	N 89°45'29" W	620.37'
H	N 40°38'51" W	2792.98'
I	N 88°38'24" W	242.50'
J	N 00°32'49" E	1961.30'
K	N 89°36'31" W	50.00'



ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE TEXAS STATE PLANE COORDINATE SYSTEM, SOUTH CENTRAL ZONE OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



Michael Blake Brown, R.P.L.S. No. 5857
AUGUST 2, 2013

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
1400 EVERMAN PARKWAY, Ste. 157 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
WWW.TOPOGRAPHIC.COM

THIS LOCATION AND/OR UNIT/LEASE BOUNDARY HAS BEEN CAREFULLY SURVEYED ON THE GROUND UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE ACCORDING TO THE EVIDENCE, OFFICIAL SURVEY RECORDS, MAPS, AND OTHER DATA PROVIDED BY CINCO NATURAL RESOURCES CORP. THIS PLAT WAS CREATED FOR THE SOLE PURPOSE OF FILING A PERMIT WITH THE RAILROAD COMMISSION OF TEXAS AND SHOULD NOT BE CONSTRUED AS A "BOUNDARY SURVEY" IN COMPLIANCE WITH T.B.P.L.S. MINIMUM STANDARDS OF PROCEDURES FOR BOUNDARY SURVEYS. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.