

API No. <u>42-013-35317</u> Drilling Permit # <u>807795</u> SWR Exception Case/Docket No. <u>0297247</u> (R37)		<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b> <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <small>This facsimile W-1 was generated electronically from data submitted to the RRC.          A certification of the automated data is available in the RRC's Austin office.</small>				<b>FORM W-1</b> 07/2004 Permit Status: <b>Approved</b>	
1. RRC Operator No. <u>036554</u>		2. Operator's Name (as shown on form P-5, Organization Report) <b>ATLAS EAGLE FORD OPER CO, LLC</b>		3. Operator Address (include street, city, state, zip): <b>CORPORATE CENTER PARK PLACE ONE 1000 COMMERCE DRIVE 4TH FLOOR PITTSBURGH, PA 15275-0000</b>			
4. Lease Name <b>KASPER UNIT</b>		5. Well No. <b>8H</b>					
<b>GENERAL INFORMATION</b>							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth <u>9000</u>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<b>SURFACE LOCATION AND ACREAGE INFORMATION</b>							
11. RRC District No. <u>01</u>		12. County <b>ATASCOSA</b>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>3.5</u> miles in a <u>SW</u> direction from <u>Christine</u> which is the nearest town in the county of the well site.							
15. Section	16. Block	17. Survey <b>A. GAMBLE</b>		18. Abstract No. <u>A-280</u>	19. Distance to nearest lease line: <u>138</u> ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>637.87</u>	
21. Lease Perpendiculars: <u>1702</u> ft from the <u>E (OFF LSE)</u> line and <u>1743</u> ft from the <u>NE (OFF LSE)</u> line. 22. Survey Perpendiculars: <u>625</u> ft from the <u>NW (OFF LSE)</u> line and <u>1878</u> ft from the <u>SW (OFF LSE)</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes    (attach Form W-1A) <input checked="" type="checkbox"/> No			
<b>FIELD INFORMATION</b> List all fields of anticipated completion including Wildcat.    List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
<u>01</u>	<u>27135700</u>	<u>EAGLEVILLE (EAGLE FORD-1)</u>		<u>Oil or Gas Well</u>	<u>9000</u>	<u>395.00</u>	
<b>BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS</b> (see W-1H attachment)							
<b>Remarks</b> [RRC STAFF Jun 29, 2015 1:48 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Jun 30, 2015 12:25 PM]: Problems identified with this permit are resolved.				<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge.			
				<u>Julie Harris, jrharris@atlasenergy.com</u> <u>Jun 25, 2015</u> Name of filer    Date submitted			
RRC Use Only    Data Validation Time Stamp:    Jun 30, 2015 12:26 PM( 'As Approved' Version )				<u>(817)665-8836</u> <u>jrharris@atlasenergy.com</u> Phone    E-mail Address (OPTIONAL)			

Permit Status:	Approved
The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.	

**RAILROAD COMMISSION OF TEXAS  
OIL & GAS DIVISION**

Form W-1H  
Supplemental Horizontal Well Information

07/2004

**APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER**

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Permit #	807795
Approved Date:	Jun 30, 2015

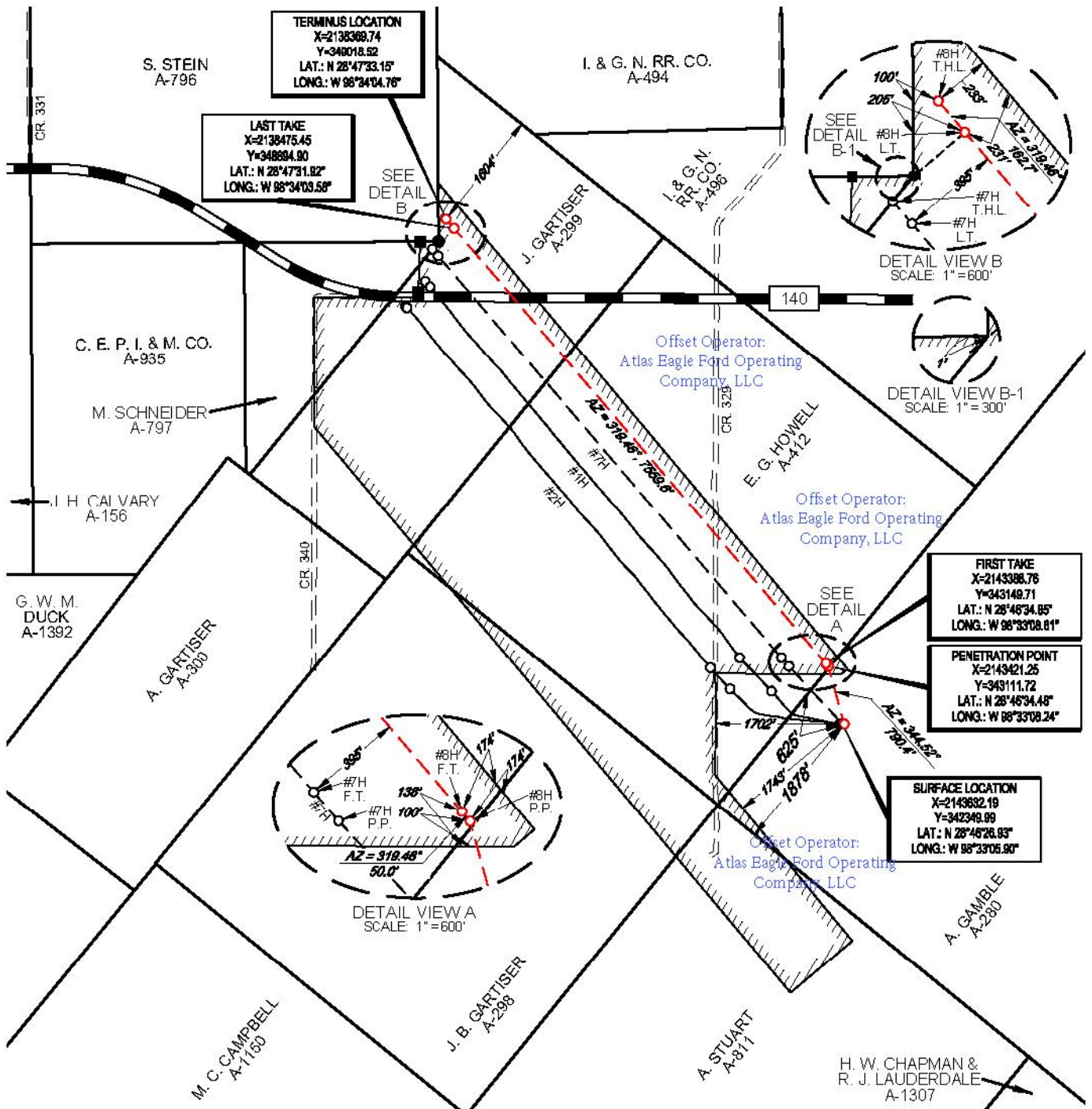
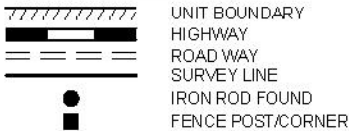
1. RRC Operator No. 036554	2. Operator's Name (exactly as shown on form P-5, Organization Report) ATLAS EAGLE FORD OPER CO, LLC	3. Lease Name KASPER UNIT	4. Well No. 8H
<b>Lateral Drainhole Location Information</b>			
5. Field as shown on Form W-1    EAGLEVILLE (EAGLE FORD-1) (Field # 27135700, RRC District 01)			
6. Section 830 1/3	7. Block	8. Survey GARTISER, J	9. Abstract 299
		10. County of BHL ATASCOSA	
11. Terminus Lease Line Perpendiculars 100 ft. from the        W        line. and    233 ft. from the        NE        line			
12. Terminus Survey Line Perpendiculars 100 ft. from the        W        line. and    1604 ft. from the        NE        line			
13. Penetration Point Lease Line Perpendiculars 100 ft. from the        S        line. and    174 ft. from the        NE        line			

ATASCOSA COUNTY, TEXAS

UNIT SURVEY

S.H.L.	1702' FEL	A. GAMBLE, A-280
	1743' FNEL	625' FFWL & 1878' FSWL
P.P.	100' FSL	E. G. HOWELL, A-412
	174' FNEL	
F.T.	138' FSL	E. G. HOWELL, A-412
	174' FNEL	
L.T.	205' FWL	J. GARTISER, A-299
	231' FNEL	
T.H.L.	100' FWL	J. GARTISER, A-299
	233' FNEL	100' FWL & 1604' FNEL

LEGEND



ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID  
BASED UPON THE TEXAS STATE PLANE COORDINATE SYSTEM, SOUTH CENTRAL ZONE  
OF THE NORTH AMERICAN DATUM 1927, U.S. SURVEY FEET

ORIGINAL DOCUMENT SIZE: 8.5" X 14"



ATLAS EAGLE FORD OPERATING COMPANY, LLC

LEASE NAME & WELL NO.: KASPER UNIT 8H

DATE OF SURVEY: JUNE 22, 2015

LOCATED: ±3.5 MILES SOUTHWEST OF CHRISTINE, TX

GROUND ELEVATION: 341'



CERTIFICATION:

I, MICHAEL BLAKE BROWN, A REGISTERED PROFESSIONAL LAND SURVEYOR, AND AN  
AUTHORIZED AGENT OF TOPOGRAPHIC LAND SURVEYORS, DO HEREBY CERTIFY THAT  
THE ABOVE DESCRIBED "PRE-CONSTRUCTION" PROPOSED WELL LOCATION WAS  
SURVEYED AND STAKED ON THE GROUND AS SHOWN HEREIN.

FILE NAME LO\_KASPER\_UNIT\_8H  
S.V.

TEXAS REG. NO.

5857