

API No. <u>42-283-34576</u>	RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION				FORM W-1 07/2004	
Drilling Permit # <u>778103</u>	APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER				Permit Status: Approved	
SWR Exception Case/Docket No. _____		<i>This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.</i>				
1. RRC Operator No. 747012	2. Operator's Name (as shown on form P-5, Organization Report) SANCHEZ OIL & GAS CORPORATION			3. Operator Address (include street, city, state, zip): 1111 BAGBY ST SUITE 1800 HOUSTON, TX 77002		
4. Lease Name SMITH A UNIT			5. Well No. A 2H			
GENERAL INFORMATION						
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)						
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack						
8. Total Depth 10000		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
SURFACE LOCATION AND ACREAGE INFORMATION						
11. RRC District No. 01		12. County LA SALLE		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore		
14. This well is to be located <u>2</u> miles in a <u>NW</u> direction from <u>Cotulla</u> which is the nearest town in the county of the well site.						
15. Section	16. Block	17. Survey MC MULLEN & MC GLOIN		18. Abstract No. A-569	19. Distance to nearest lease line: 330 ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: 286.84
21. Lease Perpendiculars: <u>467</u> ft from the <u>NE</u> line and <u>268</u> ft from the <u>SE</u> line.		22. Survey Perpendiculars: <u>8920</u> ft from the <u>SW</u> line and <u>819</u> ft from the <u>NW</u> line.				
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No		
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir
01	27135700	EAGLEVILLE (EAGLE FORD-1)		Oil or Gas Well	10000	1420.00
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)						
Remarks [FILER Jan 23, 2014 3:28 PM]: FTP Lease: 409' FNEL & 679' FSEL. LTP Lease: 418' FNEL & 330' FNWL. All data hereon and attachments provided by the operator.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <u>Amy Kinley, Consultant (Data provided by Oper.)</u> <u>Jan 23, 2014</u> Name of filer Date submitted <u>(512)4783456</u> <u>amy@milconinc.com</u> Phone E-mail Address (OPTIONAL)		
RRC Use Only Data Validation Time Stamp: Feb 10, 2014 10:15 AM('As Approved' Version)						

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

Permit Status: **Approved**
The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit # **778103**
Approved Date: **Feb 10, 2014**

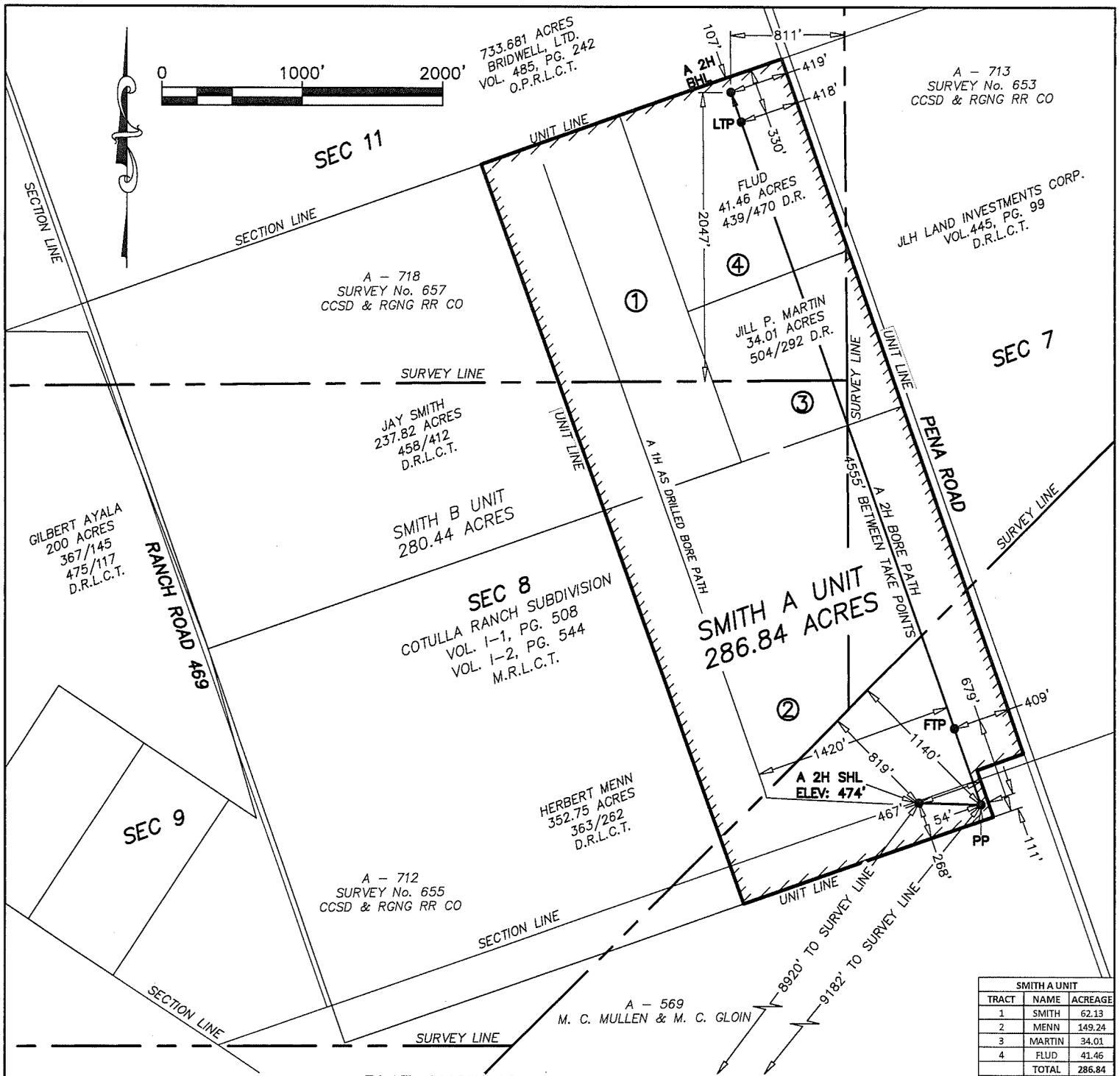
1. RRC Operator No. 747012	2. Operator's Name (exactly as shown on form P-5, Organization Report) SANCHEZ OIL & GAS CORPORATION	3. Lease Name SMITH A UNIT	4. Well No. A 2H
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Lateral Drainhole Location Information

5. Field as shown on Form W-1 **EAGLEVILLE (EAGLE FORD-1) (Field # 27135700, RRC District 01)**

6. Section 657	7. Block	8. Survey CCSD&RGNG RR CO	9. Abstract 718	10. County of BHL LA SALLE
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11. Terminus Lease Line Perpendiculars 419 ft. from the NE line. and 107 ft. from the NW line
12. Terminus Survey Line Perpendiculars 811 ft. from the E line. and 2047 ft. from the S line
13. Penetration Point Lease Line Perpendiculars 54 ft. from the NE line. and 111 ft. from the SE line



**PLAT SHOWING LOCATION MADE FOR
SANCHEZ OIL & GAS CORP.**

SMITH A UNIT - WELL NO. A 2H

M.C. MULLEN & M.C. GLOIN SURVEY, ABSTRACT - 569

SURVEY NO. 653, CCSD & RGNG RR CO SURVEY, ABSTRACT - 713

SURVEY NO. 655, CCSD & RGNG RR CO SURVEY, ABSTRACT - 712

SURVEY NO. 657, CCSD & RGNG RR CO SURVEY, ABSTRACT - 718

LASALLE COUNTY, TEXAS

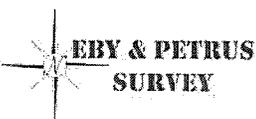
SMITH A UNIT - WELL NO. A 2H SURFACE HOLE LOCATION (SHL), X: 1918728, Y: 228020, Latitude: 28° 27' 36.73", Longitude: 99° 15' 10.54", PENETRATION POINT (PP), X: 1919170, Y: 228009, Latitude: 28° 27' 36.63", Longitude: 99° 15' 05.58", FIRST TAKE POINT (FTP), X: 1918981, Y: 228544, Latitude: 28° 27' 41.93, Longitude: 99° 15' 07.72", LAST TAKE POINT (LTP), X: 1917461, Y: 232838, Latitude: 28° 28' 24.41", Longitude: 99° 15' 24.85", BOTTOM HOLE LOCATION (BHL), X: 1917387, Y: 233048, Latitude: 28° 28' 26.49", Longitude: 99° 15' 25.68".

Surface Hole Location (SHL) is located 467' from the northeast unit line and 268' from the southeast unit line, and 819' from the northwest survey line and 8920' from the southwest survey line; Penetration Point (PP) is located 54' from the northeast unit line and 111' from the southeast unit line, and 1140' from the northwest survey line and 9182' from the southwest survey line; First Take Point (FTP) is located 409' from the northeast unit line and 679' from the southeast unit line; Last Take Point (LTP) is located 418' from the northeast unit line and 330' from the northwest unit line, Bottom Hole Location (BHL) is located 419' from the northeast unit line and 107' from the northwest unit line, and 2047' from the south survey line and 811' from the east survey line; situated approximately 2.0 miles northwest of the town of Cotulla.

There may be existing pipelines not shown on this plat and pipelines shown thereon are for graphic purposes only and may or may not be at the placed location. Use the Texas One Call System to locate pipelines before performing any excavation on this property.

Bearings, distances, and coordinates are based on the Texas State Plane Coordinate System, North American Datum of 1927, South Central Zone.

This plat meets the requirements for filing a well location plat with the Texas Railroad Commission and is intended solely for that purpose. This plat is not intended to represent a boundary survey and does not meet the requirements for boundary surveys in the State of Texas, prepared this the 7th day of January, 2014.



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Fax 361-288-8438



Nathan Eby
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