

Form P-16

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Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

SECTION I. OPERATOR INFORMATION			
Operator Name:	CARRIZO (EAGLE FORD) LLC	Operator P-5 No.:	135316
Operator Address:	500 DALLAS ST., SUITE 2300, HOUSTON, TX 77002		

SECTION II. WELL INFORMATION			
District No.:	01	API No.:	42-283-36429
Well No.:	12H	Drilling Permit No.:	843422
Lease Name:	GARZA B-JLHLC C-E ALLOC D	RRC ID or Lease No.:	19720
Total Lease Acres:	834.03	Field Name:	EAGLEVILLE (EAGLE FORD-1)
Proration Acres:	177.68	Field No.:	27135700
Wellbore Profile	Allocation Well	Is this a UFT field?	No
SL Record (Parent) Well Drilling Permit No.:		County:	La Salle

Purpose of Filing:

☐ Drilling Permit Application (Form W-1)

☒ Completion Report (Form G-1/W-2)

[illegible]

SECTION IV. REMARKS - REQUIRED FOR PSA AND CO-DEVELOPMENT <i>(refer to instructions)</i>	
THIS IS AN ALLOCATION WELL.	

☐ No additional pages

☒ Additional Pages: 1 (No. of additional pages)

CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that this report was prepared by me or under my supervision or direction, that I am authorized to make this report, and that the information contained in this report is true, correct, and complete to the best of my knowledge.

Signature

JOCELIN GUADALUPE, REGULATORY COMPLIANCE
Name and title (type or print)

Email
(Include email address *only* if you affirmatively consent to its public release)

500 DALLAS ST., SUITE 2300	HOUSTON TX	77002
Address	City, State,	Zip Code

Tel: (713) 328-1000

Date: 09/13/19
mo. day yr.

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Filer is the owner or lessee of all or an undivided portion of the minerals under each tract listed below and has the legal right to drill on each tract traversed by the well that will have perforations or other take points open in the interval of the applied-for field(s). All tracts listed will actually be traversed by the wellbore or the filer has pooling authority or other contractual authority, such as a production sharing agreement, authorizing inclusion of the non-drill site tract in the acreage assigned to the well.

RRC ID No., Lease No. or Tract ID		Lease Name	Beginning Lease Acres	Allocated Lease Acres	Ending Lease Acres	Operator Name and Operator No. (if different from filing operator)
A	16824	GARZA B UNIT	395.23	65.88	329.35	
B	16152	JLH LIC C UNIT	226.69	58.69	168.00	
C	16975	JLH LIC E UNIT	212.11	53.11	159.00	
D						
E						
F						
G						
H						
Total Acreage =			834.03	177.68	656.35	

[illegible]

*A revised P-16 is required if updating the proration acreage on an existing Allocation or PSA well utilizing acreage from a regulatory lease or undeveloped tract not listed in Section V.
(refer to instructions)