

API No. <u>42-283-34576</u> Drilling Permit # <u>778103</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 747012		2. Operator's Name (as shown on form P-5, Organization Report) SANCHEZ OIL & GAS CORPORATION		3. Operator Address (include street, city, state, zip): 1111 BAGBY ST SUITE 1800 HOUSTON, TX 77002			
4. Lease Name SMITH A UNIT		5. Well No. A 2H					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth 10000		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 01		12. County LA SALLE		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>2</u> miles in a <u>NW</u> direction from <u>Cotulla</u> which is the nearest town in the county of the well site.							
15. Section 		16. Block 		17. Survey MC MULLEN & MC GLOIN		18. Abstract No. A-569	
				19. Distance to nearest lease line: 330 ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 286.84	
21. Lease Perpendiculars: <u>467</u> ft from the <u>NE</u> line and <u>268</u> ft from the <u>SE</u> line.							
22. Survey Perpendiculars: <u>8920</u> ft from the <u>SW</u> line and <u>819</u> ft from the <u>NW</u> line.							
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				24. Unitization Docket No: _____			
				25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
01	27135700	EAGLEVILLE (EAGLE FORD-1)		Oil or Gas Well	10000	1420.00	2
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks [FILER Jan 23, 2014 3:28 PM]: FTP Lease: 409' FNEL & 679' FSEL. LTP Lease: 418' FNEL & 330' FNWL. All data hereon and attachments provided by the operator.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. Amy Kinley, Consultant (Data provided by Oper.) _____ Name of filer <u>(512)4783456</u> Phone _____ Date submitted Jan 23, 2014 _____ E-mail Address (OPTIONAL) <u>amy@milconinc.com</u>			
RRC Use Only							
Data Validation Time Stamp: Feb 10, 2014 10:15 AM('As Approved' Version)							

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

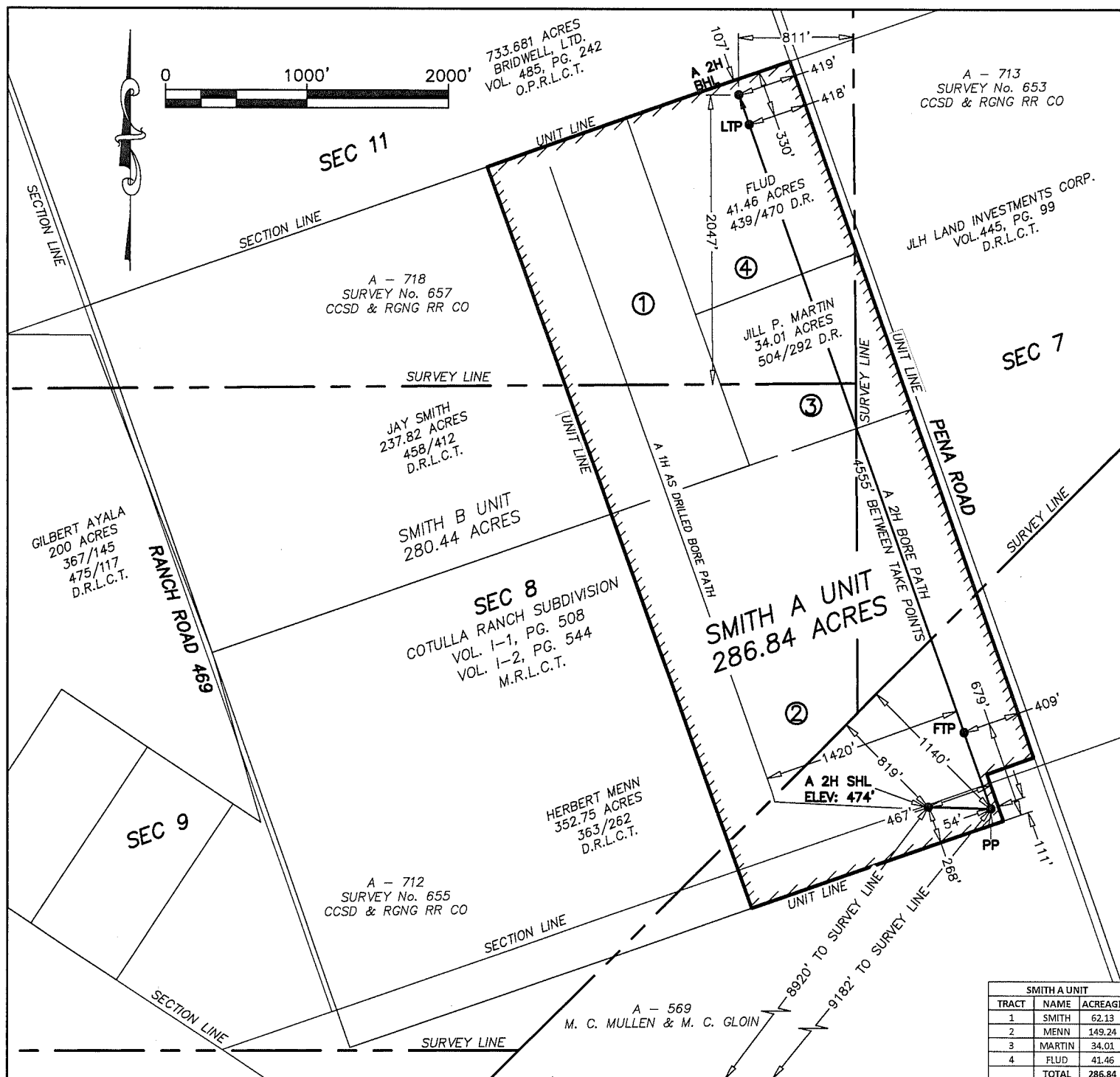
**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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A certification of the automated data is available in the RRC's Austin office.*

Permit #	778103
Approved Date:	Feb 10, 2014

1. RRC Operator No. 747012	2. Operator's Name (exactly as shown on form P-5, Organization Report) SANCHEZ OIL & GAS CORPORATION	3. Lease Name SMITH A UNIT	4. Well No. A 2H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 EAGLEVILLE (EAGLE FORD-1) (Field # 27135700, RRC District 01)			
6. Section 657	7. Block	8. Survey CCSD&RGNG RR CO	9. Abstract 718
10. County of BHL LA SALLE			
11. Terminus Lease Line Perpendiculars 419 ft. from the NE line. and 107 ft. from the NW line			
12. Terminus Survey Line Perpendiculars 811 ft. from the E line. and 2047 ft. from the S line			
13. Penetration Point Lease Line Perpendiculars 54 ft. from the NE line. and 111 ft. from the SE line			



PLAT SHOWING LOCATION MADE FOR
SANCHEZ OIL & GAS CORP.

SMITH A UNIT - WELL NO. A 2H

M.C. MULLEN & M.C. GLOIN SURVEY, ABSTRACT - 569

SURVEY NO. 653, CCSD & RGNG RR CO SURVEY, ABSTRACT - 713

SURVEY NO. 655, CCSD & RGNG RR CO SURVEY, ABSTRACT - 712

SURVEY NO. 657, CCSD & RGNG RR CO SURVEY, ABSTRACT - 718

LASALLE COUNTY, TEXAS

SMITH A UNIT - WELL NO. A 2H SURFACE HOLE LOCATION (SHL), X: 1918728, Y: 228020, Latitude: 28° 27' 36.73", Longitude: 99° 15' 10.54", PENETRATION POINT (PP), X: 1919170, Y: 228009, Latitude: 28° 27' 36.63", Longitude: 99° 15' 05.58", FIRST TAKE POINT (FTP), X: 1918981, Y: 228544, Latitude: 28° 27' 41.93, Longitude: 99° 15' 07.72", LAST TAKE POINT (LTP), X: 1917461, Y: 232838, Latitude: 28° 28' 24.41", Longitude: 99° 15' 24.85", BOTTOM HOLE LOCATION (BHL), X: 1917387, Y: 233048, Latitude: 28° 28' 26.49", Longitude: 99° 15' 25.68".

Surface Hole Location (SHL) is located 467' from the northeast unit line and 268' from the southeast unit line, and 819' from the northwest survey line and 8920' from the southwest survey line; Penetration Point (PP) is located 54' from the northeast unit line and 111' from the southeast unit line, and 1140' from the northwest survey line and 9182' from the southwest survey line; First Take Point (FTP) is located 409' from the northeast unit line and 679' from the southeast unit line; Last Take Point (LTP) is located 418' from the northeast unit line and 330' from the northwest unit line, Bottom Hole Location (BHL) is located 419' from the northeast unit line and 107' from the northwest unit line, and 2047' from the south survey line and 811' from the east survey line; situated approximately 2.0 miles northwest of the town of Cotulla.

There may be existing pipelines not shown on this plat and pipelines shown thereon are for graphic purposes only and may or may not be at the placed location. Use the Texas One Call System to locate pipelines before performing any excavation on this property.

Bearings, distances, and coordinates are based on the Texas State Plane Coordinate System, North American Datum of 1927, South Central Zone.

This plat meets the requirements for filing a well location plat with the Texas Railroad Commission and is intended solely for that purpose. This plat is not intended to represent a boundary survey and does not meet the requirements for boundary surveys in the State of Texas, prepared this the 7th day of January, 2014.



FIRM REG. NO. 10193705
506 Second Street
P.O. Box 1284
Woodsboro, TX 78393
Phone 361-543-8161
Fax 361-288-8438



Nathan Eby
Registered Professional Land Surveyor
Registration No. 6198