

API No. <u>42-285-34303</u> Drilling Permit # <u>902990</u> SWR Exception <u>(R37)</u>		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 101444		2. Operator's Name (as shown on form P-5, Organization Report) BAYTEX ENERGY USA, INC.		3. Operator Address (include street, city, state, zip): 16285 PARK TEN PLACE STE 500 HOUSTON, TX 77084-0000			
4. Lease Name CORELLIA A		5. Well No. 1H					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth 14500		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 02		12. County LAVACA		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>3.4</u> miles in a <u>NW</u> direction from <u>SHINER</u> which is the nearest town in the county of the well site.							
15. Section	16. Block	17. Survey BAKER, J C		18. Abstract No. A-540	19. Distance to nearest lease line: ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: 1288.97	
21. Lease Perpendiculars: <u>436</u> ft from the <u>SE</u> line and <u>1368</u> ft from the <u>SW</u> line. 22. Survey Perpendiculars: <u>436</u> ft from the <u>SE</u> line and <u>1368</u> ft from the <u>SW</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
02	27135750	EAGLEVILLE (EAGLE FORD-2)		Oil or Gas Well	14500	194.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks See W1 Comments attached				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Brian Voyles, Regulatory Manager</u> Name of filer <u>(713)7226500</u> Phone </div> <div> <u>Sep 30, 2024</u> Date submitted <u>Brian.voyles@baytexenergy.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only							
Data Validation Time Stamp: Oct 16, 2024 10:46 AM('As Approved' Version)							

Permit Status: **Approved**

*The RRC has not approved this application.
Duplication or distribution of information is
at the user's own risk.*

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Form W-1H 07/2004
Supplemental Horizontal Well Information

Permit # 902990

Approved Date: Oct 16, 2024

1. RRC Operator No. 101444	2. Operator's Name (exactly as shown on form P-5, Organization Report) BAYTEX ENERGY USA, INC.	3. Lease Name CORELLIA A	4. Well No. 1H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 EAGLEVILLE (EAGLE FORD-2) (Field # 27135750, RRC District 02)			
6. Section	7. Block	8. Survey LOCKHART, B	9. Abstract 26
10. County of BHL LAVACA			
11. Terminus Lease Line Perpendiculars 942 ft. from the SE line. and 248 ft. from the SW line			
12. Terminus Survey Line Perpendiculars 6043 ft. from the SE line. and 161 ft. from the NE line			
13. Penetration Point Lease Line Perpendiculars 3441 ft. from the NE line. and 4000 ft. from the NW line			

Permit Status:	Approved
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**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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W-1 Comments

Permit #	902990
Approved Date:	Oct 16, 2024

[Sep 30, 2024 1:19 PM]: Commission Staff expresses no opinion as to whether a 100% ownership interest in each of the leases alone or in combination with a "production sharing agreement" confers the right to drill across lease/unit lines or whether a pooling agreement is also required. However, until that issue is directly addressed and ruled upon by a Texas court of competent jurisdiction it appears that a 100% interest in each of the leases and a production sharing agreement constitute a sufficient colorable claim to the right to drill a horizontal well as proposed to authorize the removal of the regulatory bar and the issuance of a drilling permit by the Commission, assuming the proposed well is in compliance with all other relevant Commission requirements.

Issuance of the permit is not an endorsement or approval of the applicant's stated method of allocating production proceeds among component leases or units. All production must be reported to the Commission as production from the lease or pooled unit on which the wellhead is located and reported production volume must be determined by actual measurement of hydrocarbon volumes prior to leaving that tract and may not be based on allocation or estimation. Payment of royalties is a contractual matter between the lessor and lessee. Interpreting the leases and determining whether the proposed proceeds allocation comports with the relevant leases is not a matter within Commission jurisdiction but a matter for the parties to the lease and, if necessary, a Texas court of competent jurisdiction.

The foregoing statements are not, and should not be construed as, a final opinion or decision of the Railroad Commission.; [RRC STAFF Oct 1, 2024 8:24 AM]: Nearest Distance from the First/Last Take Point (Heel/Toe) to a Lease Line changed to 1' per Allocation/PSA filing procedures. The wellbore crosses at least one developmental tract boundary that is not bordered by an NPZ.; [RRC STAFF Oct 1, 2024 8:27 AM]: Changed nearest perpendicular distance from any take point to a lease line from 451' to 89' per plat.; [RRC STAFF Oct 1, 2024 8:55 AM]: Updated survey information for SHL per plat and RRC GIS.; [RRC STAFF Oct 1, 2024 9:00 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Oct 1, 2024 3:33 PM]: Changed lease line calls for PoP/FTP to 89' FSWL and 4000' FNWL per plat.; [RRC STAFF Oct 1, 2024 3:36 PM]: Problems identified with this permit are resolved.; [RRC STAFF Oct 1, 2024 3:36 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Oct 2, 2024 2:32 PM]: Problems identified with this permit are resolved.; [RRC STAFF Oct 2, 2024 2:32 PM]: revised P-16 attached; [RRC STAFF Oct 2, 2024 3:33 PM]: RRC updated the wellbore profile on the W-1.; [RRC STAFF Oct 2, 2024 3:35 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Oct 16, 2024 9:25 AM]: Problems identified with this permit are resolved.; [RRC STAFF Oct 16, 2024 9:26 AM]: Per Brian Voyles, "P-5 has been restored to Active extension."; [RRC STAFF Oct 16, 2024 10:46 AM]: Exception Admin Approved. 37(h)(2)(B). Own Offset.