

API No. <u>42-389-35217</u>	RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION				FORM W-1 07/2004	
Drilling Permit # <u>815431</u>	APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER				Permit Status: Approved	
SWR Exception Case/Docket No. _____		<i>This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.</i>				
1. RRC Operator No. 924624	2. Operator's Name (as shown on form P-5, Organization Report) WILLIAMS, CLAYTON ENERGY, INC.			3. Operator Address (include street, city, state, zip): 6 DESTA DRIVE STE 3700 MIDLAND, TX 79705-0000		
4. Lease Name GELTEMEYER 297			5. Well No. 1H			
GENERAL INFORMATION						
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)						
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack						
8. Total Depth 13500		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
SURFACE LOCATION AND ACREAGE INFORMATION						
11. RRC District No. 08		12. County REEVES		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore		
14. This well is to be located <u>20.6</u> miles in a <u>SE</u> direction from <u>PECOS</u> which is the nearest town in the county of the well site.						
15. Section 298	16. Block 13	17. Survey H&GN RR CO / WILLIAMS, J W B		18. Abstract No. A-4973	19. Distance to nearest lease line: 200 ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: 639.5
21. Lease Perpendiculars: <u>380</u> ft from the <u>E (OFFLEASE)</u> line and <u>300</u> ft from the <u>S (OFFLEASE)</u> line.						
22. Survey Perpendiculars: <u>380</u> ft from the <u>E (OFFLEASE)</u> line and <u>300</u> ft from the <u>S (OFFLEASE)</u> line.						
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No		
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir
08	41911500	HOEFS T-K (WOLFCAMP)		Oil Well	10000	0.00
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)						
Remarks [RRC STAFF May 6, 2016 10:34 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF May 6, 2016 10:36 AM]: Changed distance to nearest lease line to match plat.; [RRC STAFF May 9, 2016 10:25 AM]: Problems identified with this permit are resolved.; [RRC STAFF May 9, 2016 10:25 AM]: Revised plat attached.; [RRC STAFF May 9, 2016 12:21 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF May 10, 2016 9:46 AM]: Problems identified with this permit are resolved.; [RRC STAFF May 10, 2016 9:51 AM]: Karen Roberts submitted a revised plat, on which the lease border is clearly outlined.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. Karen Roberts Ms, <u>kroberts@claytonwilliams.com</u> <u>May 04, 2016</u> Name of filer Date submitted		
RRC Use Only Data Validation Time Stamp: May 10, 2016 11:41 AM('As Approved' Version)				(432)682-6324, x3286 <u>kroberts@claytonwilliams.com</u> Phone E-mail Address (OPTIONAL)		

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

Permit Status: **Approved**
The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

*This facsimile W-1 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.*

Permit # **815431**
Approved Date: **May 10, 2016**

1. RRC Operator No. 924624	2. Operator's Name (exactly as shown on form P-5, Organization Report) WILLIAMS, CLAYTON ENERGY, INC.	3. Lease Name GELTEMEYER 297	4. Well No. 1H
--------------------------------------	-----------------------------------------------------------------------------------------------------------------	----------------------------------------	--------------------------

Lateral Drainhole Location Information

5. Field as shown on Form W-1 **HOEFS T-K (WOLFCAMP) (Field # 41911500, RRC District 08)**

6. Section 297	7. Block 13	8. Survey H&GN RR CO	9. Abstract 337	10. County of BHL REEVES
--------------------------	-----------------------	------------------------------------	---------------------------	------------------------------------

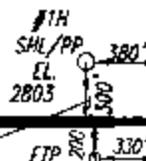
11. Terminus Lease Line Perpendiculars 330 ft. from the East line. and 100 ft. from the South line
12. Terminus Survey Line Perpendiculars 330 ft. from the East line. and 100 ft. from the South line
13. Penetration Point Lease Line Perpendiculars 380 ft. from the E (offlease) line. and 300 ft. from the S (offlease) line

Clayton Williams Energy Inc.
Block 13,
H. & G.N. RR. Co.

273 298
244 297

CLAYTON WILLIAMS ENERGY, Inc.

S 08°08'26" W 502.53'
AZ188°08'25.64"



S 13°51'02" W 4876.78' (FTP to LTP)

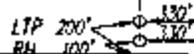
AZ193°51'01.69"

27
34

Block 52, T-8,
T. & P. RR. Co.

639.5 Acres

Geltemeyer 297



243 296

#1H Surface Hole Location/
Proposed Penetration Point

X: 1005691.46 Latitude: 31.11559825°
Y: 541157.29 Longitude: -103.51123078°

380' FEL & 300' FSL Section 298
Proposed First Take Point

X: 1005620.30 Latitude: 31.11422541°
Y: 540659.82 Longitude: 103.51141267°

330' FEL & 200' FNL Section 297
Proposed Last Take Point

X: 1004452.86 Latitude: 31.10111989°
Y: 535924.83 Longitude: -103.51470918°

330' FEL & 200' FSL Section 297
Proposed Bottom Hole Location

X: 1004428.92 Latitude: 31.10085116°
Y: 535827.74 Longitude: -103.51477676°

330' FEL & 100' FSL Section 297

299

Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.
Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1927, Central Zone.
Note: The above sketch represents the location as stated on the ground and is for permit purposes only.
Note: NAD 27 Coordinates & Latitude/Longitude on well location in Sections 297 & 298
Note: Well location is approximately 20.6 miles south-southeast of Pecos.
Note: This does not constitute a boundary survey.
Note: Lease description provided by Client.



Jeffrey J. Suiter

April 1, 2016

150401W-PW

Railroad Commission Drawing

CLAYTON WILLIAMS ENERGY, Inc.
Geltemeyer 297 #1H
all of
Section 297, Block 13,
H. & G.N. RR. Co.,
Reeves County, Texas

Scale: 1" = 1000'

