

API No. <u>42-389-35923</u> Drilling Permit # <u>825724</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <div style="text-align: center;">924624</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">WILLIAMS, CLAYTON ENERGY, INC.</div>		3. Operator Address (include street, city, state, zip): <div style="text-align: center;">6 DESTA DRIVE STE 3700 MIDLAND, TX 79705-0000</div>			
4. Lease Name <div style="text-align: center;">GELTEMEYER 297</div>		5. Well No. <div style="text-align: center;">3H</div>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth <div style="text-align: center;">13500</div>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <div style="text-align: center;">08</div>		12. County <div style="text-align: center;">REEVES</div>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>20.6</u> miles in a <u>SW</u> direction from <u>PECOS</u> which is the nearest town in the county of the well site.							
15. Section <div style="text-align: center;">298</div>	16. Block <div style="text-align: center;">13</div>	17. Survey <div style="text-align: center;">H&GN RR CO/ WILLIAMS, J W B</div>		18. Abstract No. <div style="text-align: center;">A-4973</div>	19. Distance to nearest lease line: <div style="text-align: center;">200 ft.</div>	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <div style="text-align: center;">639.5</div>	
21. Lease Perpendiculars: <u>400</u> ft from the <u>SOUTH</u> line and <u>2009</u> ft from the <u>WEST</u> line. 22. Survey Perpendiculars: <u>400</u> ft from the <u>SOUTH</u> line and <u>2009</u> ft from the <u>WEST</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No: _____		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	41911500	HOEFS T-K (WOLFCAMP)		Oil Well	11000	1679.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks [RRC STAFF Apr 28, 2017 10:50 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF May 3, 2017 7:10 AM]: Problems identified with this permit are resolved.; [RRC STAFF May 3, 2017 7:10 AM]: Revised plat attached showing operator as owner of off site tract.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="text-align: center; margin-top: 10px;"> Karen Roberts Ms, <u>kroberts@claytonwilliams.com</u> Name of filer </div> <div style="text-align: center; margin-top: 10px;"> <u>Apr 20, 2017</u> Date submitted </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> (432)682-6324, x3286 Phone <u>kroberts@claytonwilliams.com</u> E-mail Address (OPTIONAL) </div>			
RRC Use Only Data Validation Time Stamp: May 3, 2017 11:01 AM('As Approved' Version)							

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

RAILROAD COMMISSION OF TEXAS
 OIL & GAS DIVISION

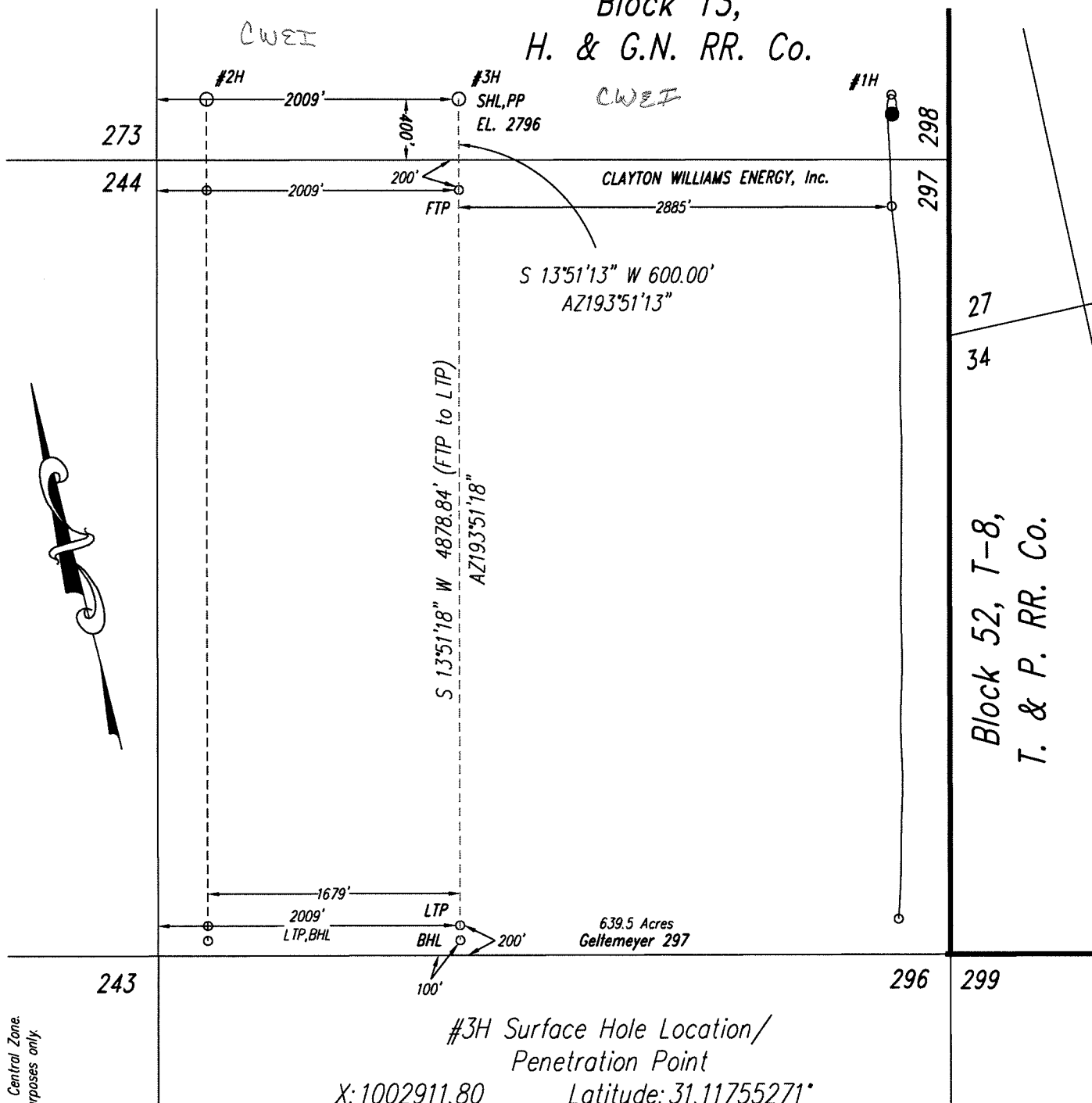
APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit #	825724
Approved Date:	May 03, 2017

1. RRC Operator No. 924624	2. Operator's Name (exactly as shown on form P-5, Organization Report) WILLIAMS, CLAYTON ENERGY, INC.	3. Lease Name GELTEMEYER 297	4. Well No. 3H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 HOEFS T-K (WOLFCAMP) (Field # 41911500, RRC District 08)			
6. Section 297	7. Block 13	8. Survey H&GN RR CO	9. Abstract 337
10. County of BHL REEVES			
11. Terminus Lease Line Perpendiculars 2009 ft. from the WEST line. and 100 ft. from the SOUTH line			
12. Terminus Survey Line Perpendiculars 2009 ft. from the WEST line. and 100 ft. from the SOUTH line			
13. Penetration Point Lease Line Perpendiculars 2009 ft. from the WEST line. and 400 ft. from the SOUTH line			

Block 13,
H. & G.N. RR. Co.



#3H Surface Hole Location/
Penetration Point

X: 1002911.80 Latitude: 31.11755271°
Y: 541947.95 Longitude: -103.52018235°

2009' FWL & 400' FSL Section 298
First Take Point

X: 1002768.14 Latitude: 31.11594033°
Y: 541365.41 Longitude: -103.52058793°

2009' FWL & 200' FNL Section 297
Last Take Point

X: 1001599.82 Latitude: 31.10282930°
Y: 536628.52 Longitude: -103.52388584°

2009' FWL & 200' FSL Section 297
Bottom Hole Location

X: 1001575.88 Latitude: 31.10256056°
Y: 536531.43 Longitude: -103.52395342°

2009' FWL & 100' FSL Section 297

Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.
Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1927, Central Zone.
Note: The above sketch represents the location as staked on the ground and is for permit purposes only.
Note: NAD '27 Coordinates & Latitude/Longitude on well location in Sections 297 & 298.
Note: Well location is approximately 20.6 miles south-southeast of Pecos.
Note: This does not constitute a boundary survey.
Note: Lease description provided by Client.



Jeffrey D. Suiter

March 31, 2017

170331R2-SC

Railroad Commission Drawing

CLAYTON WILLIAMS ENERGY, Inc.
Geltmeyer 297 #3H
all of
Section 297, Block 13,
H. & G.N. RR. Co.,
Reeves County, Texas

Scale: 1" = 1000'

