

API No. <u>42-329-42577</u> Drilling Permit # <u>840614</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <div style="text-align: center;">263696</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">FASKEN OIL AND RANCH, LTD.</div>			3. Operator Address (include street, city, state, zip): <div style="text-align: center;">6101 HOLIDAY HILL ROAD MIDLAND, TX 79707-0000</div>		
4. Lease Name <div style="text-align: center;">MANOR PARK</div>			5. Well No. <div style="text-align: center;">3H</div>				
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth <div style="text-align: center;">9200</div>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <div style="text-align: center;">08</div>		12. County <div style="text-align: center;">MIDLAND</div>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>0</u> miles in a <u>Within</u> direction from <u>Midland</u> which is the nearest town in the county of the well site.							
15. Section <div style="text-align: center;">30</div>	16. Block <div style="text-align: center;">39 T1S</div>	17. Survey <div style="text-align: center;">T&P RR CO / CRENSHAW, J C</div>		18. Abstract No. <div style="text-align: center;">A-699</div>	19. Distance to nearest lease line: <div style="text-align: center;">100 ft.</div>	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <div style="text-align: center;">167</div>	
21. Lease Perpendiculars: <u>1835</u> ft from the <u>SOUTH</u> line and <u>141</u> ft from the <u>WEST</u> line. 22. Survey Perpendiculars: <u>1835</u> ft from the <u>SOUTH</u> line and <u>1486</u> ft from the <u>WEST</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No: _____		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	85280300	SPRABERRY (TREND AREA)		Oil or Gas Well	8000	0.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks [FILER May 30, 2018 9:03 AM]: The Fee 'CK' Lease did include the acreage for this lease we are permitting. The Fee 'CK' Lease has yet to be drilled on, and we have changed that lease acreage from 649 to 482 acres, which allows Manor Park lease to have 167 acres designated to it.; [RRC STAFF May 30, 2018 12:15 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF May 31, 2018 2:29 PM]: Problems identified with this permit are resolved. State plane coordinates confirmed via email as Central NAD 83.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Addison Long, Regulatory</u> Name of filer <u>(432)6871777</u> Phone </div> <div> <u>May 30, 2018</u> Date submitted <u>addisong@forl.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only							
Data Validation Time Stamp: May 31, 2018 5:02 PM('As Approved' Version)							

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

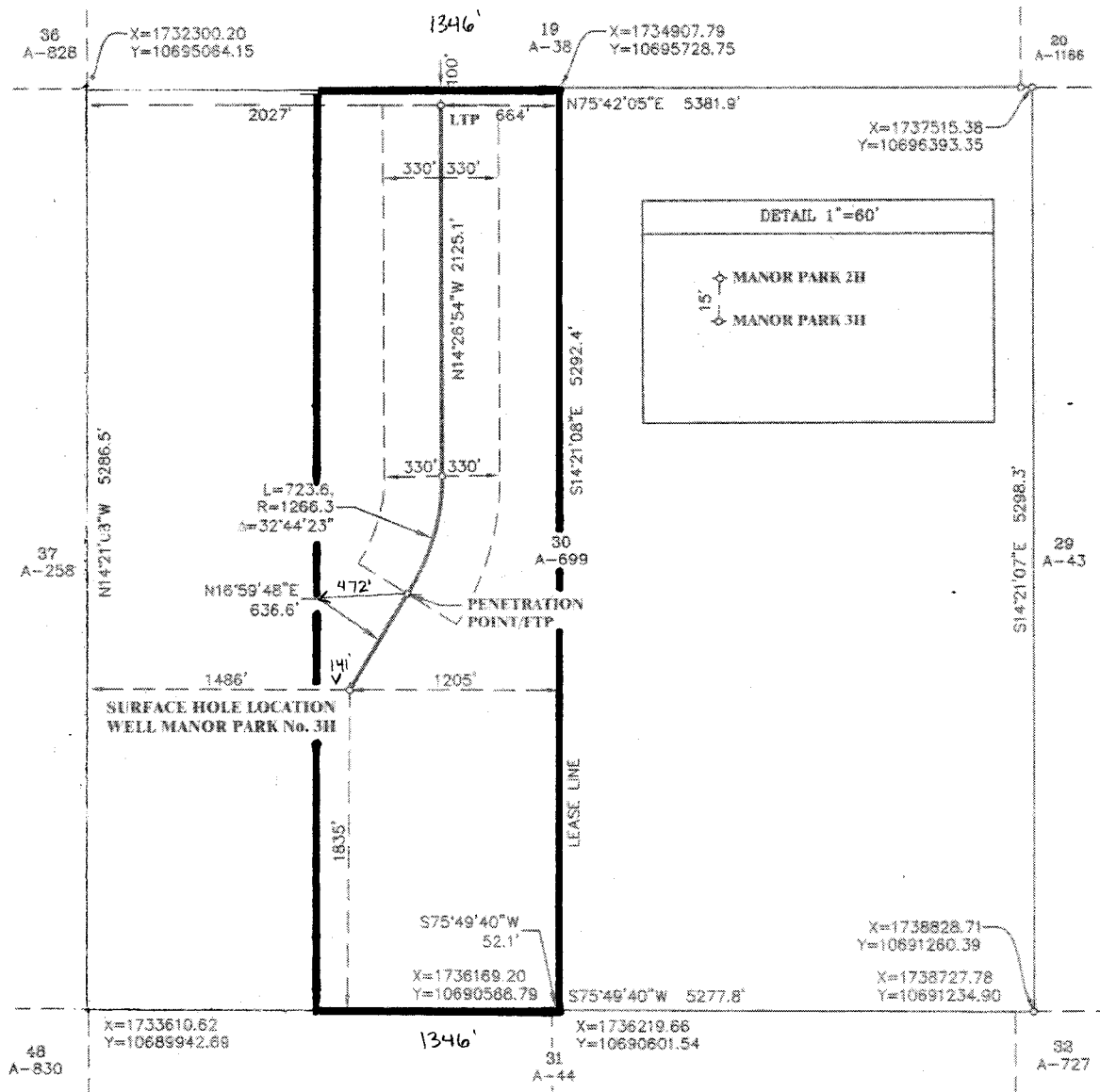
RAILROAD COMMISSION OF TEXAS
 OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

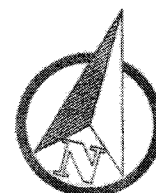
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Permit #	840614
Approved Date:	May 31, 2018

1. RRC Operator No. 263696	2. Operator's Name (exactly as shown on form P-5, Organization Report) FASKEN OIL AND RANCH, LTD.	3. Lease Name MANOR PARK	4. Well No. 3H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 SPRABERRY (TREND AREA) (Field # 85280300, RRC District 08)			
6. Section 30	7. Block 39 T1S	8. Survey T&P RR CO / CRENSHAW, J C	9. Abstract 699
10. County of BHL MIDLAND			
11. Terminus Lease Line Perpendiculars 100 ft. from the North line. and 664 ft. from the East line			
12. Terminus Survey Line Perpendiculars 100 ft. from the North line. and 2027 ft. from the West line			
13. Penetration Point Lease Line Perpendiculars 472 ft. from the West line. and 2380 ft. from the South line			



Stark Surveying LLC.
12800 West Highway 80 East
Odessa, TX 79765-9639
Phone: 432-563-1070 Fax: 432-563-1155
EMAIL: STARKSURVEYING@ATT.NET
Firm No. 10102700



SCALE = 1:1000

LEGEND FENCES= X ROADS= ——— PIPELINES= ——— ELECTRIC LINES= ——— SECTION LINES= ——— LEASE LINES= ——— BLOCK LINES= ——— STAKED WELLS= + WELLS= *	WELL MANOR PARK No. 3H LOCATED IN SECTION 30, BLOCK 39 T-1-S, T&P RR Co. SURVEY, MIDLAND COUNTY, TEXAS		SECTION ACREAGE: 653.9 Ac. (SEC. 30) LEASE ACREAGE: 16.7 Ac. DATUM: NAD83, TX83-C, BEARINGS ARE GRID, DISTANCES ARE SURFACE NEAREST TOWN: WEST SIDE MIDLAND INSIDE CITY LIMITS CLOSE TO INTERSECTION OF HWY. 191 AND LOOP 280
	I, JIMMIE ROBERT STARK, A REGISTERED PROFESSIONAL LAND SURVEYOR OF THE STATE OF TEXAS, DO HEREBY CERTIFY THAT THE ABOVE PLAT REPRESENTS A SURVEY ACTUALLY MADE ON THE GROUND UNDER MY SUPERVISION.		PENETRATION POINT Y=10692693.44 LSE: 472' FWL/ X=1734782.41 2380' FSL LAT.=31°59'29.73" LONG.= -102°08'43.29" SECTION= 1835' FWL/2380' FSL FIRST TAKE POINT Y=10692693.44 LSE: 472' FWL/ X=1734782.41 2380' FSL LAT.=31°59'29.73" LONG.= -102°08'43.29" SECTION= 1835' FWL/2380' FSL LAST TAKE POINT Y=10695464.66 LSE: 100' FNL/ X=1734276.54 664' FEL LAT.=31°59'57.07" LONG.= -102°08'49.69" SECTION= 100' FNL/2027' FWL
JIMMIE ROBERT STARK REGISTERED PROFESSIONAL LAND SURVEYOR REGISTRATION No. 4960 DATED: April 23, 2018 SS JOB No.: 86924		SURFACE HOLE LOCATION ELEV.=2884.2' Y=10692084.65 X=1734596.33 LAT.= 31°59'23.68" LONG.= -102°08'45.33" SECTION: 1835' FSL/1486' FWL LEASE: 1835' FSL/141' FWL BOTTOM HOLE LOCATION Y=10695464.66 X=1734276.54 LAT.=31°59'57.07" LONG.= -102°08'49.69" SECTION: 100' FNL/2027' FWL LEASE: 100' FNL/664' FEL OPERATOR: FASKEN OIL AND RANCH LTD	