

API No. <u>42-371-40384</u> Drilling Permit # <u>877644</u> SWR Exception Case/Docket No. <u>0333833</u> (R37)		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 317150		2. Operator's Name (as shown on form P-5, Organization Report) GORDY OIL COMPANY		3. Operator Address (include street, city, state, zip): 100 WAUGH DRIVE SUITE 400 HOUSTON, TX 77007-0000			
4. Lease Name HAT CREEK		5. Well No. 1H					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth 11000		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 08		12. County PECOS		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>5.3</u> miles in a <u>NE</u> direction from <u>Fort Stockton</u> which is the nearest town in the county of the well site.							
15. Section 8	16. Block 5	17. Survey TC RR CO / POWELL, J W		18. Abstract No. A-7099	19. Distance to nearest lease line: ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: 316.37	
21. Lease Perpendiculars: <u>732</u> ft from the <u>S</u> line and <u>344</u> ft from the <u>W</u> line. 22. Survey Perpendiculars: <u>732</u> ft from the <u>S</u> line and <u>344</u> ft from the <u>W</u> line.							
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	98359800	WOLFBONE (TREND AREA)		Oil Well	9000	0.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks [FILER Mar 2, 2022 3:03 PM]: Gordy Oil is its own offset for the SWR37 LL, and a service list is attached for the SWR37 ILL; [RRC STAFF Mar 3, 2022 4:15 PM]: RRC updated the Nearest Distance from the First/Last Take Point (Heel/Toe) to a Lease Line to 1 per the unleased interests.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Matthew Sansone, Director of Land</u> Name of filer <u>(713)3336548</u> Phone </div> <div> <u>Mar 02, 2022</u> Date submitted <u>msansone@sginterests.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only							
Data Validation Time Stamp: Apr 1, 2022 9:09 AM('As Approved' Version)							

Permit Status:	Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

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Approved Date:	Apr 01, 2022

1. RRC Operator No. 317150	2. Operator's Name (exactly as shown on form P-5, Organization Report) GORDY OIL COMPANY	3. Lease Name HAT CREEK	4. Well No. 1H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 WOLFBONE (TREND AREA) (Field # 98359800, RRC District 08)			
6. Section 207	7. Block	8. Survey ROBINSON, T J	9. Abstract 763
10. County of BHL PECOS			
11. Terminus Lease Line Perpendiculars 172 ft. from the S line. and 100 ft. from the W line 12. Terminus Survey Line Perpendiculars 172 ft. from the S line. and 100 ft. from the W line 13. Penetration Point Lease Line Perpendiculars 732 ft. from the S line. and 344 ft. from the W line			