

Return each W-1 with plat and applicable fee. Make a check or money order payable to the State Treasurer of Texas

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Form W-1

Rev. 3/93
MIL0401

Address to:
Railroad Commission of Texas
Oil and Gas Division, (Drilling Permits)
P.O. Box 12967
Austin, Texas 78711-2967

Application for Permit to Drill, Deepen, Plug Back, or Re-Enter

File a copy of W-1 and plat in RRC District Office Read Instructions on Back

EFFECTIVE SEPT. 1, 1991, PERMIT APPLICATION FEE WILL VARY ACCORDING TO THE TOTAL DEPTH SHOWN IN ITEM NO. 9 BELOW:
0 - 2000' - \$100, 2001' - 4000' - \$125, 4001' - 9000' - \$150, 9001' or deeper - \$200

Purpose of filing (mark appropriate boxes):
 Drill Deepen (below casing) Deepen (within casing) Plug Back Re-Enter
 Horizontal Directional Well Sidetrack Amended Permit (enter permit no. at right & explain fully in Remarks)

Enter here, if assigned: API No. **42-371-10875**
Permit No. **512240**
Rule 37 Case No.

1. Operator's Name (exactly as shown on Form P-5, Organization Report) **Endeavor Energy Resources L.P.**
 2. Address (including city and zip code) **110 N. Marienfeld St., Suite 200
Midland, Texas 79701**
 3. RRC Operator No. **251726**
 4. RRC District No. **08**
 5. County of Well Site **Pecos**
 6. Lease Name (32 spaces maximum) **Anton Menges**
 7. RRC Lease/ID No.
 8. Well No. **1**
 9. Total Depth **21,000'**
 10. Location
 • Section **227** Block _____ Survey **Anton Menges Survey #227** Abstract No. **A 750**
 • This well is to be located **8** miles in a **NE** direction from **Ft. Stockton, TX** which is the nearest town in the county of the well site.

11. Distance from proposed location to nearest lease or unit line **1980** ft.
 12. Number of contiguous acres in lease, pooled unit, or unitized tract **649.04** (OUTLINE ON PLAT)

13. FIELD NAME (exactly as shown on RRC proration schedule). List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.	14. Completion depth	15. Spacing pattern (ft.)	16. Density pattern (acres)	17. Number of acres in drilling unit for this well OUTLINE ON PLAT.	18. Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks.	19. Distance from proposed location to nearest applied for, permitted, or completed well, this lease & reservoir. (ft.)	20. Oil, gas or other type well (Specify)	21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir.	
								OIL	GAS
Gomez, NE. (Wolfcamp) 35713500	10,096'	1320 / 2640	640	649.04	No	N/A	Gas	0	1
Gomez (Atoka) 357080075	16,258'	1980 / 5280	640	649.04	No	N/A	Gas	0	1
Gomez, N. (Devonian) 35710400	18,900'	1320 / 2640	640	649.04	No	N/A	Gas	0	1

22. Perpendicular surface location from two nearest designated lines:
 • Lease/Unit **1980' FNL & 2130' FEL**
 • Survey/Section **1980' FNL & 2130' FEL**
 If a directional well, show also projected bottom-hole location:
 • Lease/Unit _____
 • Survey/Section _____

23. Is this a pooled unit? Yes No (Attach Form P-12 and certified plat.)
 24. Is (item 7 less than item 10) (substandard acreage for any field applied for)? Yes No (Attach Form W-1A)

25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)? Yes No
 If subject to Rule 36, is Form H-9 filed? Yes No If not filed, attach to Remarks.

26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? Yes No
 If not, and if the well requires a Rule 37 or 38 exception, see Instructions for Rule 37.

Remarks: **Wellbore was plugged 12/28/57 formerly the San Pedro Ranch "D" #1. Re-entry of well.**

I certify that information stated in this application is true and complete, to the best of my knowledge.
 Signature: **Brad Bates** Name and title of operator's representative: **Brad Bates - Petroleum Engineer**
 Date: **08/02/01** Tel.: **(915) 687-1575**

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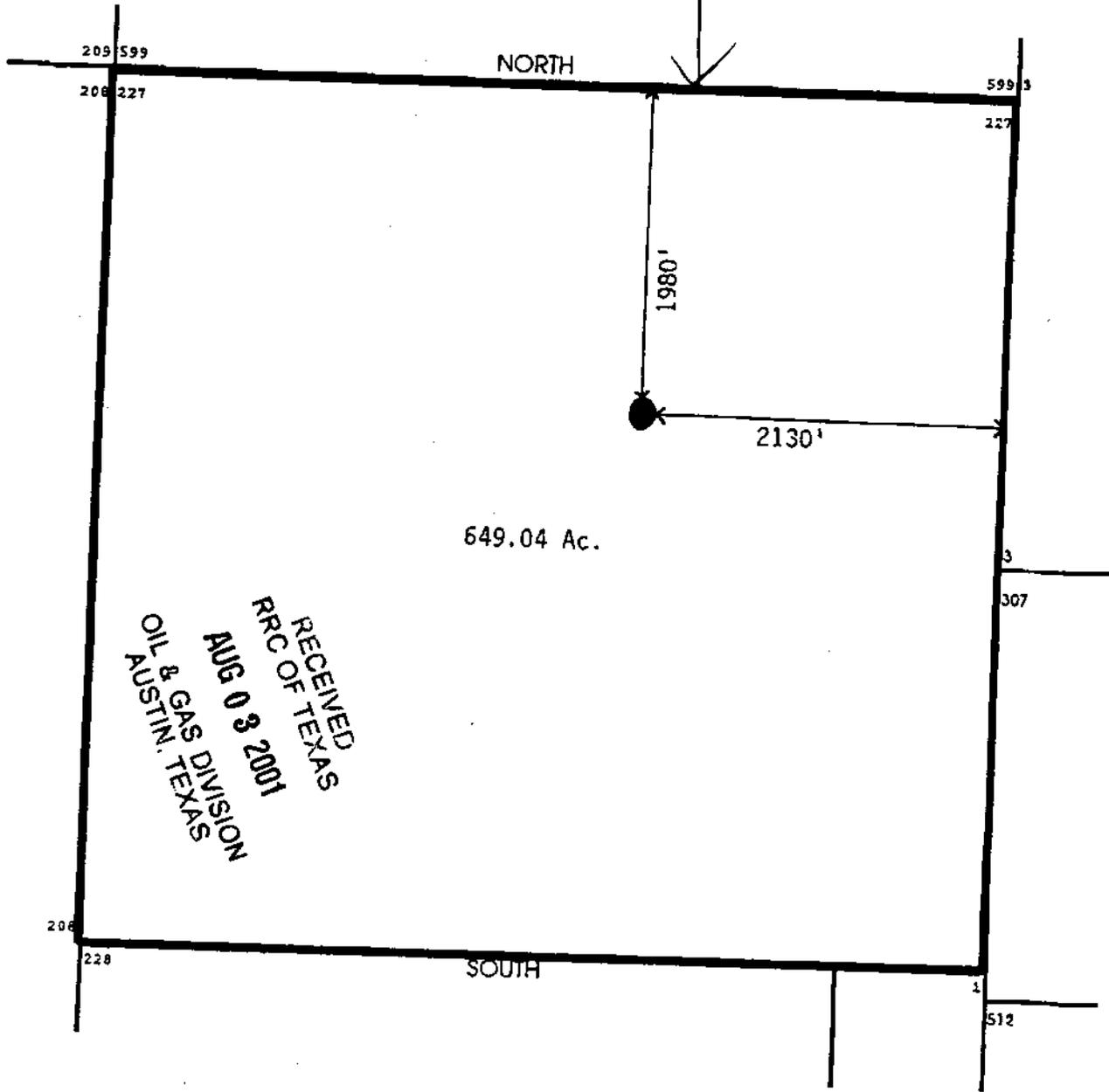
RECEIVED RRC OF TEXAS
AUG 03 2001
OIL & GAS DIVISION
AUSTIN, TEXAS

512240

Mudhole

MAPPING 173

ANTON MENGES #1



RECEIVED
RRC OF TEXAS
AUG 08 2001
OIL & GAS DIVISION
AUSTIN, TEXAS

I, SHARON HINDMAN CERTIFY THAT THIS plat, in my opinion, correctly depicts that part of the ENDEAVOR ENERGY RESOURCES L.P. Anton Menges lease lying in the Gomez, NE (Wolfcamp), Gomez (Atoka), Gomez N (Devonian), Gomez (Ellenburger), or Wildcat field, Pecos County, Texas together with units thereon designated.

Sharon Hindman

DESCRIPTION OF AREA SHOWN ON PLAT:
Sec. 227, Anton Menges Survey

DATE PLAT DRAWN: 08/01/01
ACRES SHOWN: 649.04
TOTAL ACRES IN LEASE: 649.04
APPROXIMATE SCALE: 1"=1000'

The designated units are in compliance with applicable rules of the Railroad Commission of Texas AND ENDEAVOR ENERGY RESOURCES L.P. without waiving any of its other rights, reserves the right to rearrange or change said units and file with the Commission for approval amended plats, so long as the allocation of acreage by such plats is not inconsistent with the then existing field rules.