

Return each W-1 with plat and applicable fee. Make a check or money order payable to the State Treasurer of Texas

Address to:
Railroad Commission of Texas
Oil and Gas Division, (Drilling Permits)
P.O. Box 12967
Austin, Texas 78711-2967

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Application for Permit to Drill, Deepen, Plug Back, or Re-Enter

File a copy of W-1 and plat in RRC District Office

Read Instructions on Back

Form W-1

Rev. 3/93
MIL0401

EFFECTIVE SEPT. 1, 1991, PERMIT APPLICATION FEE WILL VARY
ACCORDING TO THE TOTAL DEPTH SHOWN IN ITEM NO. 9 BELOW:
0 - 2000' - \$100, 2001' - 4000' - \$125, 4001' - 9000' - \$150, 9001' or deeper - \$200

Purpose of filing (mark appropriate boxes):

☐ Drill ☐ Deepen (below casing) ☐ Deepen (within casing) ☐ Plug Back ☒ Re-Enter
☐ Horizontal ☐ Directional Well ☐ Sidetrack ☐ Amended Permit (enter permit no. at right & explain fully in Remarks)

Enter here,
if assigned:

API No. **42-371-10875**
Permit No. **512240**
Rule 37 Case No.

1. Operator's Name (exactly as shown on Form P-5, Organization Report)
Endeavor Energy Resources L.P.

3. RRC Operator No.
251726

4. RRC District No.
08

5. County of Well Site
Pecos

2. Address (including city and zip code)
**110 N. Marienfeld St., Suite 200
Midland, Texas 79701**

6. Lease Name (32 spaces maximum)
Anton Menges

7. RRC Lease/ID No.

8. Well No.
1

9. Total Depth
21,000'

10. Location

• Section **227** Block Survey **Anton Menges Survey #227** Abstract No. **A 750**
• This well is to be located **8** miles in a **NE** direction from **Ft. Stockton, TX**
which is the nearest town in the county of the well site.

11. Distance from proposed location to nearest lease or unit line **1980** ft.

12. Number of contiguous acres in lease, pooled unit, or unitized tract **649.04** (OUTLINE ON PLAT)

13. FIELD NAME (exactly as shown on RRC proration schedule).
List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.

14. Completion depth	15. Spacing pattern (ft.)	16. Density pattern (acres)	17. Number of acres in drilling unit for this well OUTLINE ON PLAT	18. Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks.	19. Distance from proposed location to nearest applied for, permitted, or completed well, this lease & reservoir. (ft.)	20. Oil, gas or other type well (Specify)	21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir.
							OIL GAS
Gomez, NE. (Wolfcamp) 35713500	10,096'	1320 / 2640	640	649.04	No	N/A	Gas 0 1
Gomez (Atoka) 357080075	16,258'	1980 / 5280	640	649.04	No	N/A	Gas 0 1
Gomez, N. (Devonian) 35710400	18,900'	1320 / 2640	640	649.04	No	N/A	Gas 0 1

22. Perpendicular surface location from two nearest designated lines:

• Lease/Unit **1980' FNL & 2130' FEL**
• Survey/Section **1980' FNL & 2130' FEL**

If a directional well, show also projected bottom-hole location:

• Lease/Unit
• Survey/Section

23. Is this a pooled unit?

Yes ☐ (Attach Form P-12 and certified plat.)

No ☒

24. Is (item 17 less than 1 acre) to (substandard acreage for any field applied for)?

Yes ☐ (Attach Form W-1A)

No ☒

25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)?

Yes ☐ No ☒

If subject to Rule 36, is Form H-9 filed? Yes ☐ No ☐

RECEIVED
RRC OF TEXAS
AUG 03 2001
OIL & GAS DIVISION
AUSTIN, TEXAS

26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? Yes ☒ No ☐
If not, and if the well requires a Rule 37 or 38 exception, see Instructions for Rule 37.

I certify that information stated in this application is true and complete, to the best of my knowledge.

Brad Bates
Signature

Brad Bates - Petroleum Engineer

Name and title of operator's representative

08/02/01

(915) 687-1575

Date: mo. day yr.

Tel.: Area Code Number

• RRC Use Only •

Remarks

Wellbore was plugged 12/28/57 formerly the San Pedro Ranch "D" #1.
Re-entry of well.

#2060343

215031

512240

Drilled

MAPPING

Return each W-1 with plat and applicable fee. Make a check or money order payable to the State Treasurer of Texas

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☐ Horizontal ☐ Directional Well ☐ Sidetrack ☐ Amended Permit (enter permit no. at right & explain fully in Remarks)

Enter here,
if assigned:

API No.

42-371-10875

Permit No.

Rule 37 Case No.

1. Operator's Name (exactly as shown on Form P 5; Organization Report)
Endeavor Energy Resources L.P.

3. RRC Operator No.
251726

4. RRC District No.
08

5. County of Well Site
Pecos

2. Address (including city and zip code)
110 N. Marienfeld St., Suite 200
Midland, Texas 79701

6. Lease Name (32 spaces maximum)
Anton Menges

7. RRC Lease/ID No.

8. Well No.
1

9. Total Depth
21,000'

10. Location

- Section 227 Block Survey Anton Menges Survey Abstract No. A
- This well is to be located 8 miles in a NE direction from Ft. Stockton, TX which is the nearest town in the county of the well site.

11. Distance from proposed location to nearest lease or unit line 1980 ft.

12. Number of contiguous acres in lease, pooled unit, or unitized tract 649.04 (OUTLINE ON PLAT.)

13. FIELD NAME (Exactly as shown on RRC proration schedule).
List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.

Gomez (Ellenburger)

35708.333

14. Completion depth
20,820'

15. Spacing pattern (ft.)
1980 / 5280

16. Density pattern (acres)
640

17. Number of acres in drilling unit for this well
OUTLINE ON PLAT.
649.04

18. Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks.
No

19. Distance from proposed location to nearest applied for, permitted, or completed well, this lease & reservoir. (ft.)
N/A

20. Oil, gas or other type well (Specify)
Gas

21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir.

OIL

GAS

0

1

Wildcat

18001

Above 21,000'

467 / 1200

40

649.04

No

N/A

Oil/Gas

1

1

22. Perpendicular surface location from two nearest designated lines:

• Lease/Unit 1980' FNL & 2130' FEL

• Survey/Section 1980' FNL & 2130' FEL

If a directional well, show also projected bottom-hole location:

• Lease/Unit

• Survey/Section

23. Is this a pooled unit?

Yes ☐

(Attach Form P-12 and certified plat.)

No ☒

24. Is Item 17 less than Item 16 (substandard acreage for any field applied for)?

Yes ☐

(Attach Form W-1A)

No ☒

25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)?

Yes ☐

No ☒

If subject to Rule 36, is Form H-9 filed?

Yes ☐

No ☐

(If not filed, explain in Remarks)

26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? If not, and if the well requires a Rule 37 or 38 exception, see Instructions for Rule 37.

Yes ☒

No ☐

I certify that information stated in this application is true and complete, to the best of my knowledge.

Signature

08/02/01
Date: mo. day yr.

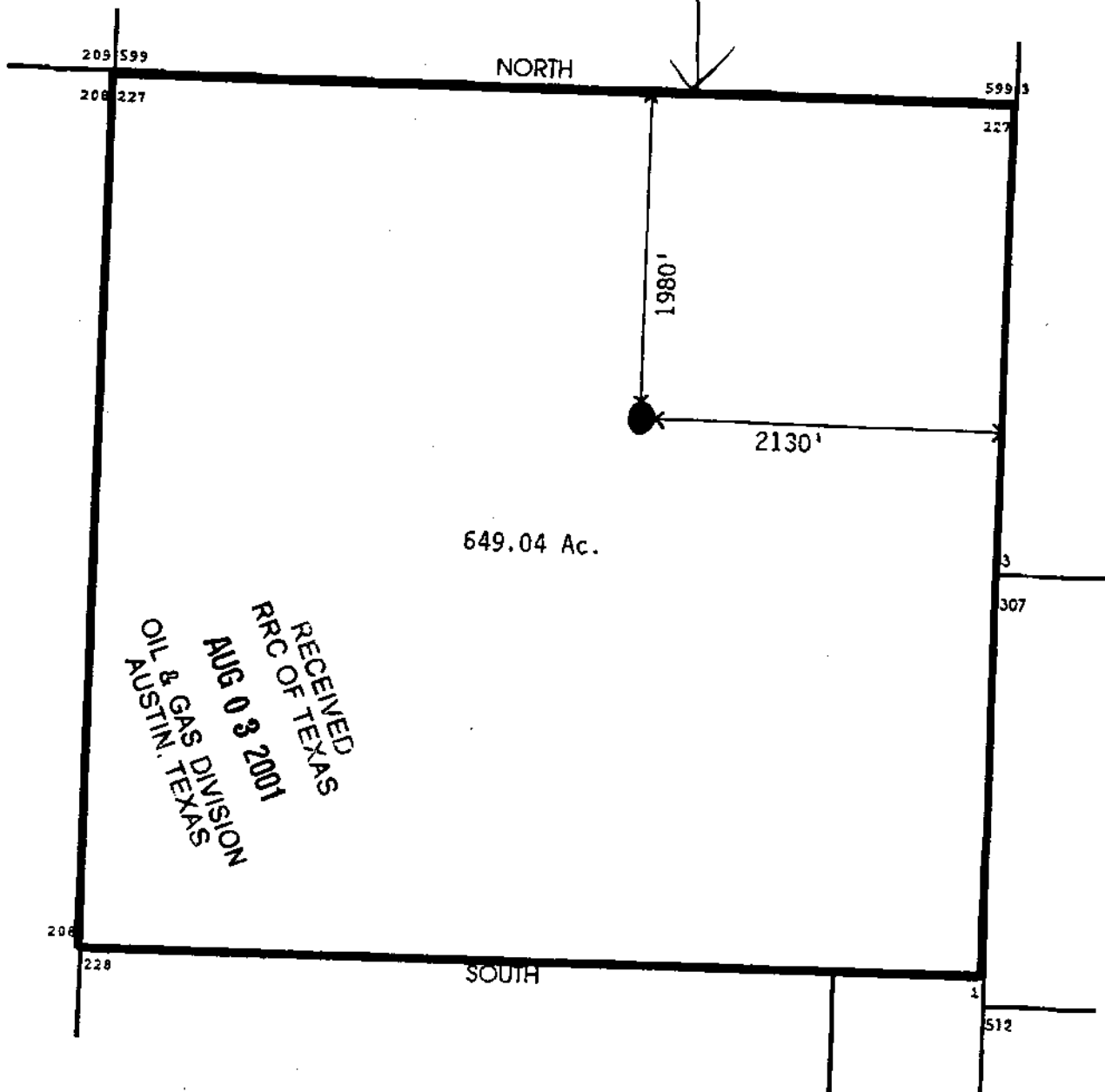
Brad Bates - Petroleum Engineer

Name and title of operator's representative

(915) 687-1575
Tel.: Area Code Number

• RRC Use Only •

ANTON MENGES #1



I, SHARON HINDMAN CERTIFY THAT THIS plat, in my opinion, correctly depicts that part of the ENDEAVOR ENERGY RESOURCES L.P. Anton Menges lease lying in the Gomez, NE (Wolfcamp), Gomez (Atoka), Gomez N (Devonian), Gomez (Ellenburger), or Wildcat field, Pecos County, Texas together with units thereon designated.

Sharon Hindman

DESCRIPTION OF AREA SHOWN ON PLAT:
Sec. 227, Anton Menges Survey

DATE PLAT DRAWN: 08/01/01
ACRES SHOWN: 649.04
TOTAL ACRES IN LEASE: 649.04
APPROXIMATE SCALE: 1"=1000'

The designated units are in compliance with applicable rules of the Railroad Commission of Texas AND ENDEAVOR ENERGY RESOURCES L.P. without waiving any of its other rights, reserves the right to rearrange or change said units and file with the Commission for approval amended plats, so long as the allocation of acreage by such plats is not inconsistent with the then existing field rules.