

API No. <u>42-371-40168</u> Drilling Permit # <u>857738</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <div style="text-align: center;">217012</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">DIAMONDBACK E&P LLC</div>		3. Operator Address (include street, city, state, zip): <div style="text-align: center;">500 W TEXAS AVE STE 1200 MIDLAND, TX 79701-4203</div>			
4. Lease Name <div style="text-align: center;">LITTLE BEAR</div>		5. Well No. <div style="text-align: center;">1WA</div>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth <div style="text-align: center;">10070</div>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <div style="text-align: center;">08</div>		12. County <div style="text-align: center;">PECOS</div>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>6.7</u> miles in a <u>NE</u> direction from <u>Fort Stockton</u> which is the nearest town in the county of the well site.							
15. Section		16. Block		17. Survey <div style="text-align: center;">OWENS, W</div>		18. Abstract No. <div style="text-align: center;">A-759</div>	
				19. Distance to nearest lease line: <div style="text-align: center;">200 ft.</div>		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 711.4	
21. Lease Perpendiculars: <u>228</u> ft from the <u>W</u> line and <u>337</u> ft from the <u>S</u> line. 22. Survey Perpendiculars: <u>228</u> ft from the <u>W</u> line and <u>337</u> ft from the <u>S</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				24. Unitization Docket No:			
25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No							
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
08	41911500	HOEFS T-K (WOLFCAMP)		Oil Well	9070	0.00	1
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks [RRC STAFF Oct 4, 2019 9:19 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Oct 8, 2019 10:38 AM]: Problems identified with this permit are resolved.; [RRC STAFF Oct 8, 2019 10:39 AM]: As per email from operator "Yes, we are the offset operator."; [RRC STAFF Oct 8, 2019 3:58 PM]: Changed nearest lease line distance to 200 ft per plat.					Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Tommie Gomez</u> Name of filer </div> <div> <u>Oct 03, 2019</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(432)2217462</u> Phone </div> <div> <u>tgomez@diamondbackenergy.com</u> E-mail Address (OPTIONAL) </div> </div>		
RRC Use Only Data Validation Time Stamp: Oct 9, 2019 11:03 AM('As Approved' Version)							

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit #	857738
Approved Date:	Oct 09, 2019

1. RRC Operator No. 217012	2. Operator's Name (exactly as shown on form P-5, Organization Report) DIAMONDBACK E&P LLC	3. Lease Name LITTLE BEAR	4. Well No. 1WA
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 HOEFS T-K (WOLFCAMP) (Field # 41911500, RRC District 08)			
6. Section 207 1/2	7. Block	8. Survey WEST, MRS D	9. Abstract 4848
10. County of BHL PECOS			
11. Terminus Lease Line Perpendiculars 150 ft. from the W line. and 330 ft. from the N line			
12. Terminus Survey Line Perpendiculars 150 ft. from the W line. and 330 ft. from the N line			
13. Penetration Point Lease Line Perpendiculars 228 ft. from the W line. and 337 ft. from the S line			