

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Form W-1

Rev. 3/93

EAC0007

Return each W-1 with plat and applicable fee. Make a check or money order payable to the State Treasurer of Texas.

Address to:
 Railroad Commission of Texas
 Oil and Gas Division, Drilling Permits
 P.O. Box 12967
 Austin, Texas 78711-2967

Application for Permit to Drill, Deepen, Plug Back or Re-Enter

File a copy of W-1 and plat in RRC District Office

Read Instructions on Back

EFFECTIVE SEPT. 1, 1991, PERMIT APPLICATION FEE WILL VARY
 ACCORDING TO THE TOTAL DEPTH SHOWN IN ITEM NO. 9 BELOW

0-2000' - \$100.
 2001'-4000' - \$125
 4001'-5000' - \$150
 5001' or deeper - \$200

Purpose of filing (mark appropriate boxes):

☒ Drill ☐ Deepen (below casing) ☐ Deepen (within casing) ☐ Plug Back ☐ Re-enter

☐ Horizontal ☐ Directional Well ☐ Sidetrack ☐ Amended Permit (enter permit no. at right & explain fully in Remarks)

APR No. 42-121-31318

Permit No. 615832

1. Operator's Name (exactly as shown on Form P-5, Organization Report)
 Mitchell Energy Company L.P.

2. Address (including city and zip code)
 P.O. Box 4000
 The Woodlands, TX 77387

3. RRC Operator No.
 570653

4. RRC District No.
 9

5. County of Well Site
 Denton

6. Lease Name (32 spaces maximum)
 J.E. Day Heirs

7. RRC Lease/ID No.

8. Well No.
 2

9. Total Depth
 8,000'

Rule 37 Case No.

10. Location

Block _____ Survey G. Cardinas

This well is to be located 4.0 miles in a Southwest direction from Justin, Texas

Abstract No. A 214

Section _____

Distance from proposed location to nearest lease or unit line 331 ft.

12. Number of contiguous acres in lease, pooled unit, or unitized tract 236.633 (OUTLINE ON PLAT).

13. FIELD NAME (Exactly as shown on RRC prioritization schedule)

14. Completion depth 1412'

15. Spacing pattern (ft.) 5' x 5'

16. Density pattern (acres) 16.6

17. Number of acres in drilling unit for this well 118

18. Distance from proposed location to nearest applied for, permitted or completed well, this lease & in this reservoir, (ft.) 2,710'

19. Distance from proposed location to nearest applied for, permitted or completed well, this lease & in this reservoir, (ft.) 2,710'

20. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir. OIL GAS

21. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir. OIL GAS

22. Perpendicular surface location from two nearest designated lines:

Lease/Unit 331' FWL and 2,232' FSL

Survey/Section 2.154' FWL and 2.343' FSL

23. Is this a pooled unit? Yes ☐ No ☒ (Attach Form P-12 and certified plat.)

24. Is item 17 less than item 16 (substandard acreage for any field applied for)? Yes ☐ No ☒ (Attach Form W-1A.)

25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide areas)? Yes ☐ No ☒ (Attach Form W-1A.)

26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? Yes ☒ No ☐ If not, and if the well requires a Rule 37 or 38 exception, see instructions for Rule 37.

Remarks

* Well Nos. 1 and 2 will not be produced concurrently from the Newark, East (Barnett Shale) field without submitting a revised Form P-15 and plat reflecting no double assignment of acreage.

Signature George Mullen

Date: 12-04-01

Name and title of operator's representative George Mullen, Sr. Reg. Affairs Analyst

Tel.: (713) 377-5855

Area Code

Number

Received RRC of Texas DEC 05 2001

Oil & Gas Division Austin, Texas

Fee \$63945 203782

515832

RRC Use Only

RECEIVED
RRC OF TEXAS

DEC 05 2001

OIL & GAS DIVISION
AUSTIN, TEXAS

W. C. HALLMARK A-518

GUADALUPE CARDINAS

A-214

Jerome Eileen Russell et al
236.633 Ac.

118 Ac.
Pro. Ut.

118.633 Ac.
Pro. Ut.

Santa Fe Railroad

State Highway 114

J. DAY
A-384

CHARLES TYDINGS
A-1276

JAMES
BURNS
A-76

I hereby certify that this plat
is true and correct to the best
of my belief and knowledge.

George Mullen
George Mullen



Mitchell Energy Company L.P.
P.O. BOX 4000 • THE WOODLANDS, TEXAS 77387-4000

J. E. DAY HEIRS Well No.2
Newark, East (Barnett Shale) Field
Denton County, Texas

DATE

12-03-01

SCALE

1" = 1000'