

Return each W-1 with plat and applicable fee. Make a check or money order payable to the State Treasurer of Texas.

# RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Form W-1

Rev. 9/01

EAG0097

Address to:

Railroad Commission of Texas  
Oil and Gas Division, Drilling Permits  
P.O. Box 12967  
Austin, Texas 78711-2967

Application for Permit to Drill, Deepen, Plug Back or Re-Enter

File a copy of W-1 and plat in RRC District Office

Read Instructions on Back

EFFECTIVE SEPT. 1, 2001, PERMIT APPLICATION FEE WILL VARY  
ACCORDING TO THE TOTAL DEPTH SHOWN IN ITEM NO. 9 BELOW  
0 - 2000' - \$200  
2001' - 4000' - \$225  
4001' - 9000' - \$250  
9001' or deeper - \$300  
ELC

Purpose of filing (mark appropriate boxes): <input checked="" type="checkbox"/> Drill <input type="checkbox"/> Deepen (below casing) <input type="checkbox"/> Deepen (within casing) <input type="checkbox"/> Plug Back <input type="checkbox"/> Re-enter <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Directional Well <input type="checkbox"/> Sidetrack <input type="checkbox"/> Amended Permit (enter permit no. at right & explain fully in Remarks)				Enter here, if assigned: API No. <b>42-121-32273</b> Permit No. <b>543097</b> Rule 37 Case No.	
1. Operator's Name (exactly as shown on Form P-5, Organization Report) <b>Devon Energy Operating Co., LP</b>		3. RRC Operator No. <b>216730</b>	4. RRC District No. <b>9</b>	5. County of Well Site <b>SL &amp; TL: Denton</b>	
2. Address (including city and zip code) <b>20 North Broadway MAT 6.16 Oklahoma City, Oklahoma 73102-8260</b>		6. Lease Name (32 spaces maximum) <b>Jerome Russell et al</b>		7. RRC Lease/ID No.	8. Well No. <b>2-H</b>
		10. Location ● Section _____ Block _____ Survey <b>SL&amp;TL: Guadalupe Cardinas</b> Abstract No. <b>A-214</b> ● This well is to be located <b>3.4</b> miles in a <b>southwest</b> direction from <b>Justin, Texas</b> which is the nearest town in the county of the well site.		9. Total Depth <b>9000</b>	
11. Distance from proposed location to nearest lease or unit line <b>331'</b> ft.		12. Number of contiguous acres in lease, pooled unit, or unitized tract <b>320.509</b> (OUTLINE ON PLAT).			
13. FIELD NAME (Exactly as shown on RRC proration schedule). List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line. <b>65280200</b> <b>Newark, East (Barnett Shale)</b>		17. Completion depth <b>7445'</b>	18. Spacing pattern (ft.) <b>330-660</b>	19. Density pattern (acres) <b>320/40</b>	20. Number of acres in drilling unit for this well <b>160.509</b>
		21. Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks. <b>Yes*</b>	22. Distance from proposed location to nearest applied for, permitted or completed well, this lease & reservoir. (ft.) <b>1861' SW # 1</b>	23. Oil, gas or other type well (Specify) <b>Gas</b>	24. No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir. <b>2</b>
22. Perpendicular surface location from two nearest designated lines: ● Lease/Unit <b>2369' FNL and 2899' FNL</b> ● Survey/Section <b>2899' FNL and 2887' FNL</b>		If a directional well, show also projected bottom-hole location: ● Lease/Unit <b>331' FNL and 332' FNL</b> ● Survey/Section <b>1823' FNL and 4985' FNL</b>			
23. Is this a pooled unit? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> (Attach Form P-12 and certified plat.)		24. Is item 17 less than Item 16 (substandard acreage for any field applied for)? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> (Attach Form W-1A.)			
25. Is this wellbore subject to Statewide Rule 36 (hydrogen sulfide area)? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		If subject to Rule 36, is Form H-9 filed? Yes <input type="checkbox"/> No <input type="checkbox"/> If not filed, explain in Remarks.			
26. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? If not, and if the well requires a Rule 37 or 38 exception, see instructions for Rule 37. Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		I certify that the information stated in this application is true and complete, to the best of my knowledge. Signature <b>Bobbie J. Adams</b> Name and title of operator's representative <b>Bobbie J. Adams, Reg Affairs Specialist</b> Date: <b>02/16/04</b> mo. day yr. Tel.: <b>(405) 228-7748</b> Area Code Number			
Remarks <b>*Well No 1 and 2 will not be produced concurrently from the Newark, East (Barnett Shale) field without submitting a revised Form P-15 and plat reflecting no double assignment of acreage.</b> <b>*Penetration Point:</b> <b>2991' FNL and 2983' FNL of the Guadalupe Cardinas Survey, A-214 and 2277' FNL and 3301' FNL of the lease.</b>		● RRC Use Only ● <b>100 118</b> <b>543097</b>			

**SCALE:** 1" = 1000'