

API No. <u>42-121-33869</u> Drilling Permit # <u>687572</u> SWR Exception Case/Docket No. <u>0263802</u> (R37)		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <u>216378</u>		2. Operator's Name (as shown on form P-5, Organization Report) DEVON ENERGY PRODUCTION CO, L.P.		3. Operator Address (include street, city, state, zip):			
4. Lease Name ADAMS-DAY HEIRS (SA)		5. Well No. <u>1H</u>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth <u>9000</u>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <u>09</u>		12. County DENTON		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>3.6</u> miles in a <u>SW</u> direction from <u>Justin</u> which is the nearest town in the county of the well site.							
15. Section	16. Block	17. Survey CHESHIER, J		18. Abstract No. A-225	19. Distance to nearest lease line: <u>1</u> ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>926.63</u>	
21. Lease Perpendiculars: <u>2342</u> ft from the <u>WLYWEST</u> line and <u>3355</u> ft from the <u>NLYNORTH</u> line. 22. Survey Perpendiculars: <u>1121</u> ft from the <u>SOUTH</u> line and <u>4319</u> ft from the <u>EAST</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
<u>09</u>	<u>65280200</u>	<u>NEWARK, EAST (BARNETT SHALE)</u>		<u>Gas Well</u>	<u>7600</u>	<u>153.00</u>	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks [FILER Nov 12, 2009 10:28 AM]: This well is being proposed under a sharing agreement between the interest owners, Corinne Adams and J.E.Day Heirs, the mineral owners. These two properties have a combined total 926.633 acres, of which 20 acres will be assigned to this well. One hundred percent (100%) of the royalty owners in the Corinne Adams unit have executed the Production Sharing Agreement and ninety-four percent (94%) of the royalty owners in the J.E. Day Heirs lease have executed the Production Sharing Agreement.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <u>Annette Raines, Regulatory Specialist</u> <u>Nov 18, 2009</u> Name of filer Date submitted <u>(405)2288217</u> <u>annette.raines@dvn.com</u> Phone E-mail Address (OPTIONAL)			
RRC Use Only Data Validation Time Stamp: Nov 24, 2009 10:29 AM('As Approved' Version)							

Permit Status: **Approved**

*The RRC has not approved this application.
Duplication or distribution of information is
at the user's own risk.*

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

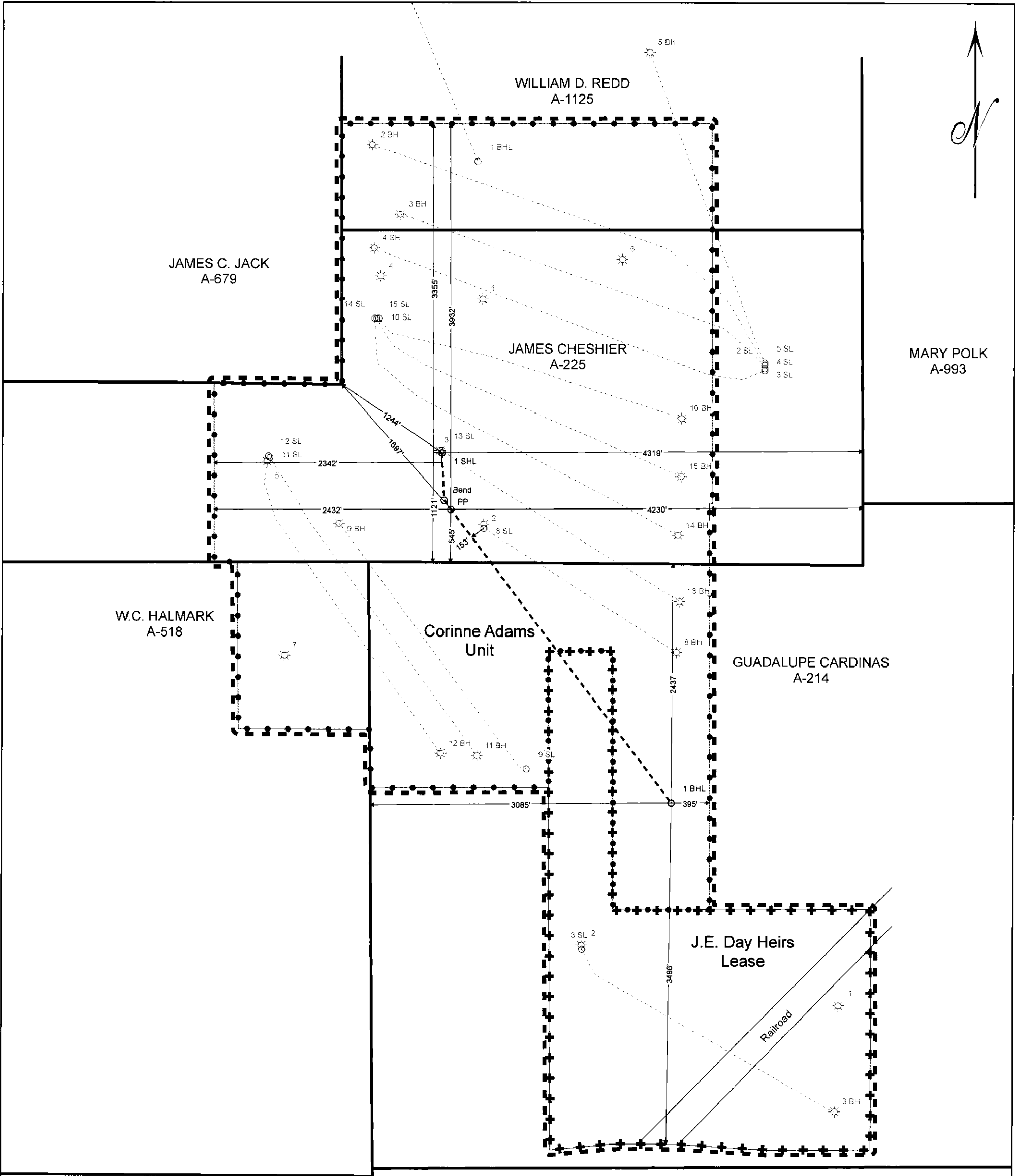
APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

*This facsimile W-1 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.*

Permit # **687572**

Approved Date: **Nov 24, 2009**

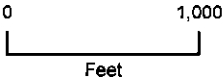
1. RRC Operator No. 216378	2. Operator's Name (exactly as shown on form P-5, Organization Report) DEVON ENERGY PRODUCTION CO, L.P.	3. Lease Name ADAMS-DAY HEIRS (SA)	4. Well No. 1H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 NEWARK, EAST (BARNETT SHALE) (Field # 65280200, RRC District 09)			
6. Section	7. Block	8. Survey CARDINAS, G	9. Abstract 214
10. County of BHL DENTON			
11. Terminus Lease Line Perpendiculars 395 ft. from the ElyEast line. and 3486 ft. from the SlySouth line			
12. Terminus Survey Line Perpendiculars 3085 ft. from the West line. and 2437 ft. from the North line			
13. Penetration Point Lease Line Perpendiculars 3932 ft. from the NlyNorth line. and 2432 ft. from the WlyWest line			



I hereby certify that this plat
is true and correct to the best
of my belief and knowledge.
Annette Raines
Annette Raines

Total Depth: 9000' (Elev. 726')

Surface Location:
1121' FSL & 4319' FEL of the J. Cheshier Survey, A-225.
2342' FWlyWL & 3355' FNLyNL & 1244' FCC of the SA Boundary.
Penetration Point:
545' FSL & 4230' FEL of the J. Cheshier Survey, A-225.
3932' FNLyNL & 2432' FWlyWL & 1697' FCC of the SA Boundary.
Bottom Hole Location:
3085' FWL & 2437' FNL of the G Cardinas Survey, A-214.
395' FELyEL & 3486' FSL of the SA Boundary.
Approximately 3.6 miles SW of Justin, Denton County, Texas.



Legend/Key:

Gray: — Survey Line

Green: - - - Area subject to Production Sharing Agreement - 926.633 ac.

Orange: ••• Corinne Adams unit - 690.000 ac.

Blue: +++ J.E. Day Heirs lease - 236.633 ac.

DEVON ENERGY PRODUCTION CO., L.P
20 NORTH BROADWAY - OKLAHOMA CITY, OK 73102-8260

Adams-Day Heirs (SA) Well No. 1H
Newark, East (Barnett Shale) Field
Denton County, Texas

DATE: 11-18-2009
dcf

SCALE: 1" = 1000'