

API No. <u>42-127-36060</u> Drilling Permit # <u>779091</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 147715		2. Operator's Name (as shown on form P-5, Organization Report) CHESAPEAKE OPERATING, INC.		3. Operator Address (include street, city, state, zip):			
4. Lease Name FLAT CREEK UNIT C DIM		5. Well No. 3H					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth 9000		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 01		12. County DIMMIT		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>5.9</u> miles in a <u>SE</u> direction from <u>Asherton</u> which is the nearest town in the county of the well site.							
15. Section 43		16. Block 43		17. Survey T&NO RR CO / BLK 43 / LOT 7		18. Abstract No. A-751	
				19. Distance to nearest lease line: 100 ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 244.49	
21. Lease Perpendiculars: <u>400</u> ft from the <u>NW</u> line and <u>621</u> ft from the <u>NE</u> line.							
22. Survey Perpendiculars: <u>400</u> ft from the <u>NW</u> line and <u>621</u> ft from the <u>NE</u> line.							
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
01	12018200	BRISCOE RANCH (EAGLEFORD)		Oil Well	9000	500.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks 				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge.			
				Name of filer <u>Bill Spencer, Consultant</u> Date submitted <u>Feb 05, 2014</u> <u>(512)9181062</u> <u>bill@spencerconsulting.org</u> Phone E-mail Address (OPTIONAL)			
RRC Use Only Data Validation Time Stamp: Feb 11, 2014 3:58 PM('As Approved' Version)							

Permit Status:	Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Approved Date:	Feb 11, 2014

1. RRC Operator No. 147715	2. Operator's Name (exactly as shown on form P-5, Organization Report) CHESAPEAKE OPERATING, INC.	3. Lease Name FLAT CREEK UNIT C DIM	4. Well No. 3H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 BRISCOE RANCH (EAGLEFORD) (Field # 12018200, RRC District 01)			
6. Section 59	7. Block	8. Survey T&NO RR CO / BLK 40 / LOT 8	9. Abstract 759
10. County of BHL DIMMIT			
11. Terminus Lease Line Perpendiculars 100 ft. from the SE line. and 330 ft. from the SW line			
12. Terminus Survey Line Perpendiculars 4263 ft. from the SE line. and 623 ft. from the W line			
13. Penetration Point Lease Line Perpendiculars 100 ft. from the NW line. and 330 ft. from the SW line			

