

API No. <u>42-329-47123</u> Drilling Permit # <u>900610</u> SWR Exception <u>(R37)</u>		<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b> <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				<b>FORM W-1</b> 07/2004 Permit Status: <b>Approved</b>	
1. RRC Operator No. <b>166150</b>		2. Operator's Name (as shown on form P-5, Organization Report) <b>COG OPERATING LLC</b>		3. Operator Address (include street, city, state, zip):  <b>600 W ILLINOIS AVE MIDLAND, TX 79701</b>			
4. Lease Name <b>MASK HZ UNIT</b>		5. Well No. <b>1001JH</b>					
<b>GENERAL INFORMATION</b>							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth <b>9000</b>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
<b>SURFACE LOCATION AND ACREAGE INFORMATION</b>							
11. RRC District No. <b>08</b>		12. County <b>MIDLAND</b>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>5.2</u> miles in a <u>N</u> direction from <u>MIDLAND</u> which is the nearest town in the county of the well site.							
15. Section <b>10</b>	16. Block <b>X</b>	17. Survey <b>HILLIARD, H P</b>		18. Abstract No. <b>A-1276</b>	19. Distance to nearest lease line: ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <b>1294.7</b>	
21. Lease Perpendiculars: <u>230</u> ft from the <u>NORTH</u> line and <u>1385</u> ft from the <u>EAST</u> line. 22. Survey Perpendiculars: <u>230</u> ft from the <u>NORTH</u> line and <u>1385</u> ft from the <u>EAST</u> line.							
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
<b>FIELD INFORMATION    List all fields of anticipated completion including Wildcat. List one zone per line.</b>							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
<b>08</b>	<b>85280300</b>	<b>SPRABERRY (TREND AREA)</b>		<b>Oil or Gas Well</b>	<b>9000</b>	<b>44.00</b>	
<b>BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)</b>							
<b>Remarks</b> [FILER Jun 13, 2024 8:51 AM]: CHILD WELL TO 1001BH; [RRC STAFF Jun 24, 2024 11:50 AM]: All wells being permitted in this group shown on P-16. Well count on W-1 reflects order of submittal.; [RRC STAFF Jul 12, 2024 10:47 AM]: Affidavit is attached.; [RRC STAFF Jul 22, 2024 10:20 AM]: Exception Admin Approved. 37(h)(2)(A). Publication; Service List.				<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: center;"> <b>Sameera Esquibel, Regulatory Coordinator</b>            Name of filer         </div> <div style="text-align: center;"> <b>Jun 19, 2024</b>            Date submitted         </div> </div>			
				<div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <u>(432)683-7443</u>            Phone         </div> <div style="text-align: center;"> <u>sameera.esquibel@conocophillips.com</u>            E-mail Address (OPTIONAL)         </div> </div>			
<b>RRC Use Only</b> Data Validation Time Stamp:    Jul 22, 2024 10:20 AM( 'As Approved' Version )							

Permit Status: Approved

The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.

RAILROAD COMMISSION OF TEXAS

OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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A certification of the automated data is available in the RRC's Austin office.

Permit # 900610

Approved Date: Jul 22, 2024

1. RRC Operator No. 166150	2. Operator's Name (exactly as shown on form P-5, Organization Report) COG OPERATING LLC	3. Lease Name MASK HZ UNIT	4. Well No. 1001JH
Lateral Drainhole Location Information			
5. Field as shown on Form W-1    SPRABERRY (TREND AREA) (Field # 85280300, RRC District 08)			
6. Section 3	7. Block X	8. Survey HILLIARD, H P	9. Abstract 12
10. County of BHL MIDLAND			
11. Terminus Lease Line Perpendiculars 10 ft. from the SOUTH line. and 374 ft. from the EAST line			
12. Terminus Survey Line Perpendiculars 10 ft. from the SOUTH line. and 374 ft. from the EAST line			
13. Penetration Point Lease Line Perpendiculars 230 ft. from the NORTH line. and 1385 ft. from the EAST line			